			Form C-104 Fevised 10-1-78
IGY WE MILL WIS DEPARTMENT	UIL CONSERVA P. O. BOX		
	SANTA FE, NEW		
V 8.0.1,			
LAND OFFICE OIL	REQUEST FOR		
0 A 8	AUTHORIZATION TO TRANSPO	· · · · · · · · · · · · · · · · · · ·	
PROMATION OFFICE			
	y Corporation		
3100 N. "A",	Bldg. E, Suite 103, Midla	and, Texas 79705	·
Reason(s) for liling (Check proper box)	Change in Transporter of:	Other (Please explain) CASINGHEAD GA	S MUST NOT W
Hey Well X	OII Dry Cos	THER DELET	EPTION TO R-4070
Change In Ownership	Casingheod Gae Condens	IS OBTAINED.	
change of ownership give name nd address of previous owner			
DESCRIPTION OF WELL AND L	EASE	tration Kind of Leas	• Legae ;:-
Phillips State	Well No. Pool Norre, Including Fo 2 Jalmat-(Y-S		
Location			
Unii Leiler G :) Feet From The North Line	and 1650 Feet From	The East
Line of Section 10 Town	nahip 22-S Raine	35-Е , мири,	Lea Count
	The second the NATURAL CA	5	
Norte of Authorized Transporter of Cil-	ER OF OIL AND NATURAL GA	Address forbe bourers to which - free	
Phillips Trucks	•	4001 Penbrook, Odessa, Address (Give oddress to which agent	Texas 19160 sued copy of this form is to be sent)
None of Authorized Transporter of Cost Phillips Petroleum Compa	ing a dur Af di bij dos C	Bartlesville, OK 74004	
If well produces oil or liquids,	Unit Sec. Twp. Rge. G 10 22-S 35-E	Is gas actually connected? WT NO	30-45 days
give location of tanks. COOL Current	h that from any other lease or pool,		
this production is commingled with COMPLETION DATA	Oil Well Gas Well	New Well Workever Deepen	Plug Bock Same Hesty, Diff. Re
Designate Type of Completion		X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 4094'
4-18-84 Elevations (DF, RKB, RT, GR, etc.)	5-7-84 Name of Producing Formation	4097 Top Oll/Gas Pay	Tubing Depth
3607.4'	Yates	3914'	4067 [†] Depth Casing Shoe
Perforations 3930' to 3954';3990' to	o 4004'; 4034' to 4054'.		4097'
•	TUBING, CASING, AND	D CEMENTING RECORD	SACKS CEMENT
носе size	CASING & TUBING SIZE	304'	150 sx. Class "C" 750 sx. Class "C"
7 7/8"	5"	4097'	750 sx. Class "C"
	2 7/8"		
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	after recovery of total volume of load o epith or be for full 24 hours!	il and must be equal to or exceed top (
OIL WELL Date First New OII Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lijt, etc.)
		TP1 and ma	
5-8-84	5-15-84	Flowing	Chote Size
5-8-84 Length of Teet	5-15-84 Tubing Presewe	Cosing Presewe	1"
5-8-84	5-15-84 Tubing Presewe 200# Oil-Bble.	Cosing Presewe Packer Water-Bble.	1" Gae-MCF
5-8-84 Length of Test 24 hrs.	5-15-84 Tubing Process 200#	Cosing Presewe Packer	1"
5-8-84 Length of Test 24 hrs.	5-15-84 Tubing Presewe 200# 011-Bble. 25	Cosing Presewe Packer Waler-Bble. 6	1" God-MCF TSTM
5-8-84 Length of Test 24 hrs. Actual Prod. During Test	5-15-84 Tubing Presewe 200# Oil-Bble.	Cosing Presewe Packer Water-Bble. 6 Bble. Condeneale/AMCF	1" Gae-MCF TSTM Gravity of Condeneate
5-8-84 Length of Test 24 hrs. Actual Prod. During Test GAS WELL	5-15-84 Tubing Presewe 200# 011-Bble. 25	Cosing Presewe Packer Waler-Bble. 6	1" Got-MCF TSTM
5-8-84 Length of Teet 24 hrs. Actual Prod. During Teet GAS WELL Actual Frod. Teet-MCF/D Teeting Method (pitot, back pr.)	5-15-84 Tubing Presewe 200# Oil-Bbls. 25 Length of Tedt Tubing Presewe (shut-in)	Cosing Presewe Packer Water-Bble. 6 Bble. Condeneale/AMCF Cosing Presewre (Shut-IB)	1" Gae-MCF TSTM Gravity of Condeneate
5-8-84 Length of Teel 24 hrs. Actual Prod. During Teel GAS WELL Actual Frod. Teel-MCF/D Teeling Method (pitor, back pr.) CERTIFICATE OF COMPLIAN	5-15-84 Tubing Presewe 200# Oil-Bbls. 25 Length of Tedi Tubing Presewe (shnt-in) CE	Cosing Presewe Packer Water-Bble. 6 Bble. Condeneale/AMCF Cosing Pressure (Shat-18) OIL CONSERV MAY 2	1" Gae-MCF TSTM Gravity of Condeneate Choke Size /ATION DIVISION
5-8-84 Length of Teel 24 hrs. Actual Prod. During Teel GAS WELL Actual Frod. Teel-MCF/D Teeling Method (pitol, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	5-15-84 Tubing Pressure 200# 011-Bbls. 25 Length of Tedt Tubing Pressure (shut-in) ICE regulations of the Oli Conservation	Cosing Presewe Packer Water-Bble. 6 Bble. Condensale/AMCF Cosing Pressure (shat-is) OIL CONSERV APPROVED MAY 2	1" Gas-MCF TSTM Gravity of Condeneate Choke Size VATION DIVISION 9 1984 . 19
5-8-84 Length of Teel 24 hrs. Actual Prod. During Teel GAS WELL Actual Frod. Teel-MCF/D Teeling Method (pitol, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	5-15-84 Tubing Presewe 200# Oil-Bble. 25 Length of Test Tubing Presewe (shut-in) ICE	Cosing Presewe Packer Water-Bble. 6 Bble. Condeneate/AMCF Cosing Preseure (shat-in) OIL CONSERV APPROVED MAY 2 BY ORIGINAL SIGNED DISTRICT 1	L" Gae-MCF TSTM Gravity of Condeneate Choke Size /ATION DIVISION
5-8-84 Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Frod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	5-15-84 Tubing Pressure 200# 011-Bbls. 25 Length of Tedt Tubing Pressure (shut-in) ICE regulations of the Oli Conservation	Cosing Presewe Packer Water-Bble. 6 Bble. Condeneale/AMCF Cosing Presewre (Shut-10) OIL CONSERV APPROVED MAY 2 BY ORIGINAL SIGNED DISTRICT 15 TITLE	1" Gas-MCF TSTM Gravity of Condeneate Choke Size (ATION DIVISION 9 1984 SUPERVISOR
5-8-84 Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Frod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	5-15-84 Tubing Pressure 200# 011-Bbls. 25 Length of Tedt Tubing Pressure (shut-in) ICE regulations of the Oli Conservation	Cosing Presewe Packer Water-Bble. 6 Bble. Condeneate/AMCF Cosing Preseure (Shat-in) OIL CONSERV APPROVED MAY 2 BY ORIGINAL SIGNED DISTRICT 15 TITLE This form is to be filled	1" Gas-MCF TSTM Gravity of Condeneate Choke Size Choke Size Choke Size Choke Size Choke Size Supervision Supervisor In compliance with null t tics.
5-8-84 Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Frod. Test-MCF/D Testing Method (pirot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Division have been compiled with above is true and compiles to th	5-15-84 Tubing Pressure 200# 011-Bbls. 25 Length of Tedt Tubing Pressure (shut-in) iCE regulations of the Oli Conservation h and that the information given he best of my knowledge and belief.	Cosing Presewe Packer Water-Bble. 6 Bble. Condeneate/AMCF Cosing Preseure (Shat-1B) OIL CONSERV APPROVED MAY 2 BY ORIGINAL SIGNED DISTRICT 15 TITLE DISTRICT 15 TITLE A request for a well, this form must be access	1" Cos-MCF TSTM Gravity of Condeneate Choke Size Choke Size (ATION DIVISION 9 1984 supervisor In compliance with nutrics. Ilowable for a newly drilled or deempanied by a tabulation of the device with nutrics.
5-8-84 Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Frod. Test-MCF/D Testing Method (pirot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Division have been complied with above 1s true and complete to th Star President	5-15-84 Tubing Presewe 200# Oil-Bbls. 25 Length of Tedt Tubing Presewe (shut-in) iCE regulations of the Oil Conservation h and that the information given to best of my knowledge and belief.	Cosing Presewe Packer Water-Bble. 6 Bble. Condeneate/AMCF Cosing Presewre (Shut-in) OIL CONSERV APPROVED MAY 2 BY ORIGINAL SIGNED DISTRICT 15 TITLE This form is to be filled If this is a request for a well, this form must be accounced for a well, this form in well in a	1" Gas-MCF TSTM Gravity of Condeneate Choke Size TON DIVISION 9 1984 In coupliance with null tills In coupliance with null tills
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5-8-84 Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Frod. Test-MCF/D Testing Method (pirot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Division have been complete with above 10 true and complete to th Source 10 true and complete to th (Sign President 5-18-84	5-15-84 Tubing Presewe 200# Oil-Bbls. 25 Length of Tedt Tubing Presewe (shut-in) iCE regulations of the Oil Conservation h and that the information given to best of my knowledge and belief.	Cosing Presewe Packer Water-Bble. 6 Bble. Condeneate/AMCF Cosing Preseure (shut-in) OIL CONSERV APPROVED MAY 2 BY ORIGINAL SIGNED DISTRICT 15 TITLE DISTRICT 15 TITLE A request for a well, this form is to be filled If this is a request for a well, this form must be accorded to the form of this form able on new and recompleted Fill out only Sections or publics, or trans	1" Gas-MCF TSTM Gravity of Condeneate Choke Size TON DIVISION 9 1984





2650 ANDJON DRIVE DALLAS, TEXAS 75220 P.O. BOX 222083 DALLAS, TEXAS 75222

(214) 353-9582

Well Name & Number PH, 11, 125 STATO 72 Location <u>G Sec 10 T.225 R 35 E</u> Operator <u>JUBILEE ENEVIN CUPP</u> Drilling Contractor <u>CAPSTAY</u>

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well, and that he has conducted deviation tests and obtained the following results:

Degrees & Depths (6761°) (983'3/4°) 150' 1/4) (315'12) $\frac{1415' \gamma_{2}^{2}}{2923' \cdot 1 \gamma_{2}^{2}} \left(\frac{1906' \gamma_{2}^{2}}{3326 2 \gamma_{2}^{2}} \right) \left(\frac{3418}{3 2 6 2 \gamma_{2}^{2}} \right) \left(\frac{3418}{3 2 6 2 \gamma_{2}^{2}} \right)$

Drilling_Contractor erny Dal

THE STATE OF NEW MEXICO

COUNTY OF LEA ()

This instrument was a knowledged before me on the <u>28</u> day of <u>May</u>, <u>1984</u>, by <u>Jerry Coleman</u>

My Commission Expires:

Notary Public, State of

Notary's Printed Name: Melba Carpenter

9/8/84