

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Jubilee Energy Corporation

Address 3100 N. "A", Bldg. E, Suite 103, Midland, Texas 79705

Reason(s) for filing (Check proper box)

New Well ☒  
Recompletion ☐  
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐  
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

CASINGHEAD GAS MUST NOT  
FLARED AFTER 7/3/84  
UNLESS AN EXCEPTION TO R-4070  
IS OBTAINED.If change of ownership give name  
and address of previous owner

## DESCRIPTION OF WELL AND LEASE

Lease Name Phillips State	Well No. 2	Pool Name, Including Formation Jalmat-(Y-SR)	Kind of Lease State, Federal or Fee State	Lease No. E-1932
Location Unit Letter G : 1980 Feet From The North Line and 1650 Feet From The East Line of Section 10 Township 22-S Range 35-E, NMPM, Lea County				

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Phillips Trucks	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79760
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Bartlesville, OK 74004
If well produces oil or liquids, give location of tanks. test tank	Unit G Sec. 10 Twp. 22-S Rge. 35-E Is gas actually connected? no When 30-45 days

If this production is commingled with that from any other lease or pool, give commingling order number:

## COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Rest'y. Diff. Res
X	X		X				
Date Spudded 4-18-84	Date Compl. Ready to Prod. 5-7-84	Total Depth 4097'	P.B.T.D. 4094'				
Elevations (DF, RKB, RT, GR, etc.) 3607.4'	Name of Producing Formation Yates	Top Oil/Gas Pay 3914'	Tubing Depth 4067'				
Perforations 3930' to 3954'; 3990' to 4004'; 4034' to 4054'.			Depth Casing Shoe 4097'				

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	9 5/8"	304'	150 sx. Class "C"
7 7/8"	5"	4097'	750 sx. Class "C"
	2 7/8"	4067'	

## TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5-8-84	Date of Test 5-15-84	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hrs.	Tubing Pressure 200#	Casing Pressure Packer	Choke Size 1"
Actual Prod. During Test	Oil - Bbls. 25	Water - Bbls. 6	Gas - MCF TSTM

## GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

## I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

President

(Title)

5-18-84

(Date)

## OIL CONSERVATION DIVISION

MAY 29 1984

APPROVED

BY ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1102.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of conditions. This form must be filed for each pool in multi-

Received  
MAY 23 1984  
C.C.D.  
HOLDS OFFICE



2650 ANDJON DRIVE  
DALLAS, TEXAS 75220

P.O. BOX 222083  
DALLAS, TEXAS 75222

(214) 353-9582

Well Name & Number PHILLIPS STATE #2  
Location G SEC 10 T.22S R35E  
Operator JUBILEE ENERGY CORP  
Drilling Contractor CAPSTAR

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well, and that he has conducted deviation tests and obtained the following results:

Degrees & Depths

(150' 1/4) (315' 1/2) (676 1°) (983 3/4°)  
(1415' 1/2) (1906' 1/2°) (2338 1 3/4°)  
(2923' 1 1/4°) (3326 2 3/4°) (3418 3°)  
(3756 3 1/2°) (4105 2°)

Drilling Contractor \_\_\_\_\_

By

Jerry Coleman

THE STATE OF NEW MEXICO

COUNTY OF LEA ( )

This instrument was a known and acknowledged before me on the 28  
day of May, 19 84, by Jerry Coleman.

My Commission Expires:

9/8/84

Melba Carpenter  
Notary Public, State of \_\_\_\_\_  
Notary's Printed Name: Melba Carpenter