

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1536

1. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
State E

3. Name of Operator
Conoco Inc.
4. Address of Operator
P.O. Box 460, Hobbs, NM 88240

9. Well No.
13
10. Field and Pool, or Wildcat
S. Eunice 7 Rvrs Qn

6. Location of Well
7. LETTER **N** LOCATED **990** FEET FROM THE **South** LINE AND **2310** FEET FROM

12. County
Lea

8. West LINE OF SEC. **17** TWP. **22S** RGE. **36E** NMPM
9. Date Spudded **5-24-84** 16. Date T.D. Reached **6-1-84** 17. Date Compl. (Ready to Prod.) **7-4-84** 18. Elevations (DF, RKB, RT, GR, etc.) **3566 GR** 19. Elev. Casinghead **-**

10. Total Depth **4000'** 21. Plug Back T.D. **-** 22. If Multiple Compl., How Many **-** 23. Intervals Drilled By **Rotary Tools** Cable Tools **-**

25. Was Directional Survey Made
Yes

11. Producing Interval(s), of this completion - Top, Bottom, Name
3705' - 3793' Queen

27. Was Well Cored
No

14. Type Electric and Other Logs Run
CBL-GR-CCL

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	1050'	12 1/4"	475 SXS class "C"	132 SXS
5 1/2"	15.5	4000'	7 7/8"	1150 SXS class "C"	200 SXS

LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3662'	

13. Perforation Record (Interval, size and number)
3705' - 3793' w/ 1 JSPF 10 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
3705' - 3793'
AMOUNT AND KIND MATERIAL USED
840 gal 15% HCL-NE-FE
27,960 gal gelled TFW &
65,000 # 20/40 sand

PRODUCTION

15. Date First Production
7-12-84 16. Production Method (Flowing, gas lift, pumping - Size and type pump)
Pump 17. Well Status (Prod. or Shut-in)
Producing
18. Date of Test
8-16-84 19. Hours Tested
24 20. Choke Size
- 21. Product. Per Test Period
8 22. Oil - Bbl.
53 23. Gas - MCF
370 24. Water - Bbl.
6625 25. Gas - Oil Ratio
33.1

26. Disposition of Gas (Bbl., used for fuel, vented, etc.)
Sold 27. Test Witnessed By
E.E. Nelson

28. List of Amendments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

[Signature]

Administrative Supervisor

[Signature]