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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator Crown Central Petroleum Corporation	
Address 4000 N. Big Spring, Midland, Texas 79705	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name  
and address of previous owner \_\_\_\_\_

DESCRIPTION OF WELL AND LEASE

Lease Name Moran	Well No. 2	Pool Name, including Formation West Nadine - Glorieta	Kind of Lease State, Federal or Fee. Fee
Location			
Unit Letter I	1650	Feet From The South	Line and 660
Feet From The East			
Line of Section 6	Township 20-S	Range 38-E	Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
Shell Pipeline			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
Warren Pet			
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 6	Twp. 20S
		Rge. 38E	Is gas actually connected? Yes
			When 6-24-84

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input type="checkbox"/>	Workover <input checked="" type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input checked="" type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 6-5-84	Date Compl. Ready to Prod. 9-25-87	Total Depth 7130'	P.B.T.D. 5779'					
Pool West Nadine	Name of Producing Formation Glorieta	Top Oil/Gas Pay	Tubing Depth 5713'					
Perforations 5590-5600						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 7-7/8	CASING & TUBING SIZE 5-1/2" 2-3/8"		DEPTH SET 7130		SACKS CEMENT 1700			

TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 9-30-87	Date of Test 9-30-87	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 Hrs.	Tubing Pressure 30#	Casing Pressure 40#	Choke Size
Actual Prod. During Test	Oil-Bbls. 40	Water-Bbls. 261	Gas-MCF TSTM

GAS WELL

Actual Prod. Test-MCF	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

L.R. Belden

*L.R. Belden*  
(Signature)

Petroleum Engineer

(Title)

10-22-87

(Date)

OIL CONSERVATION COMMISSION

APPROVED **OCT 26 1987**, 19

BY **ORIGINAL SIGNED BY JERRY SEXTON**

TITLE **DISTRICT I SUPERVISOR**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each well in production.

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