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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name																																									
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Moran																																									
2. Name of Operator Crown Central Petroleum Corporation		9. Well No. 2																																									
3. Address of Operator 731 W. Wadley, Bldg. K, Suite 200, Midland, Texas 79705		10. Field and Pool, or Wildcat West Nadine-Blinbry																																									
4. Location of Well UNIT LETTER <u>I</u> LOCATED <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>6</u> TWP. <u>20S</u> RGE. <u>38E</u> NMPM		12. County Lea																																									
15. Date Spudded 6-5-84	16. Date T.D. Reached 6-24-84	17. Date Compl. (Ready to Prod.) 7-26-84	18. Elevations (DF, RKB, RT, GR, etc.) 3588 KB																																								
19. Elev. Casinghead 3573		20. Total Depth 7130																																									
21. Plug Back T.D. 6782		22. If Multiple Compl., How Many -																																									
23. Intervals Drilled By Rotary Tools 0-7130		24. Producing Interval(s), of this completion - Top, Bottom, Name 5888-6096, Blinbry																																									
25. Was Directional Survey Made Yes		26. Type Electric and Other Logs Run Dual Laterolog/GR, CN/CDL/GR																																									
27. Was Well Cored		28. CASING RECORD (Report all strings set in well)																																									
<table border="1"> <thead> <tr> <th>CASING SIZE</th> <th>WEIGHT LB./FT.</th> <th>DEPTH SET</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> </thead> <tbody> <tr> <td>13 3/8</td> <td>54.5</td> <td>30</td> <td>24</td> <td>-</td> <td>-</td> </tr> <tr> <td>8 5/8</td> <td>24</td> <td>1534</td> <td>12 1/4</td> <td>700</td> <td>-</td> </tr> <tr> <td>5 1/2</td> <td>15.5 & 17</td> <td>7130</td> <td>7 7/8</td> <td>1700</td> <td>-</td> </tr> </tbody> </table>		CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	13 3/8	54.5	30	24	-	-	8 5/8	24	1534	12 1/4	700	-	5 1/2	15.5 & 17	7130	7 7/8	1700	-	<table border="1"> <thead> <tr> <th>SIZE</th> <th>TOP</th> <th>BOTTOM</th> <th>SACKS CEMENT</th> <th>SCREEN</th> <th>SIZE</th> <th>DEPTH SET</th> <th>PACKER SET</th> </tr> </thead> <tbody> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td>2 3/8</td> <td>5808</td> <td>-</td> </tr> </tbody> </table>		SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET						2 3/8	5808	-
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29. LINER RECORD		30. TUBING RECORD																																									
31. Perforation Record (Interval, size and number) 5888-6098 0.38" 14 holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>5888-6098</td> <td>2,000 gallons 15% HCL</td> </tr> <tr> <td>5888-6098</td> <td>30,000 gallons 40# Cross-link gel and 57,000# 20-40 Sand</td> </tr> </tbody> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5888-6098	2,000 gallons 15% HCL	5888-6098	30,000 gallons 40# Cross-link gel and 57,000# 20-40 Sand																																		
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33. PRODUCTION Date First Production 7-26-84 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing Date of Test 7-30-84 Hours Tested 24 Choke Size - Prod'n. For Test Period Oil - Bbl. 64 Gas - MCF 58 Water - Bbl. 11 Gas-Oil Ratio 906 Flow Tubing Press. - Casing Pressure 30 Calculated 24-Hour Rate Oil - Bbl. 64 Gas - MCF 58 Water - Bbl. 11 Oil Gravity - API (Corr.) 39		34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By R.K. Cearley																																									
35. List of Attachments Dual Laterolog/GR, CN/CDL/GR		36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																																									
SIGNED <u>K.K. Kirby</u> K.K. Kirby TITLE <u>Petroleum Engineer</u>		DATE <u>July 31, 1984</u>																																									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1480	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2770	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	4152	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	5406	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry	5810	T. Gr. Wash	T. Morrison	T.
T. Tubb	6410	T. Granite	T. Todilto	T.
T. Drinkard	6636	T. Delaware Sand	T. Entrada	T.
T. Abo	7103	T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1480	2770		Salt, Anhydrite				
2770	4152		Sand, Anhydrite				
4152	5406		Dolomite, Sand				
5406	7103		Dolomite, Lime, Sand				