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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Moran	
9. Well No. 2	
10. Field and Pool, or Wildcat West Nadine	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Crown Central Petroleum Corporation
3. Address of Operator 731 W. Wadley, Bldg. K, Suite 200, Midland, Texas 79705
4. Location of Well UNIT LETTER <u>I</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>20S</u> RANGE <u>38E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3588' KB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

6-24-84 TD 7130'. Ran float shoe, 1 jt. 5 1/2" 17#, float collar 9 jts. 17#, 23 jts. 15.5#, 1-20' 15.5# short jt. 136 jts. 15.5#, 1-17# landing joint, all J-55 (Japanese). Ran 20 centralizers spaced on alternate joints 5600-7129. Halliburton cemented in single stage with 1350 sx. Howco light w/15% Gilsonite and 350\sx. Class H 50-50 poz. w/.25% flocele. All cement w/5% salt. Circulated 250 sx. cement to surface, P.D. 3:15 a.m. CDT with 2500 psi. Rig released 9:00 p.m. CDT 6-25-84.

6-28-84 Ran 7080' of new 2 3/8 J-55 EUE tubing, circulated hole with 2% KCL water and tested casing to 1500 psi, held good.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED K.K. Kirby K.K. Kirby TITLE Petroleum Engineer DATE July 16, 1984
ORIGINAL SIGNATURE OF OPERATOR
APPROVED BY DISTRICT ENGINEER TITLE DISTRICT ENGINEER DATE JUL 27 1984
CONDITIONS OF APPROVAL, IF ANY: