Submit 3 Copies to Appropriate District Office

OTHER:

State of New Mexico En. , Minerals and Natural Resources Department

Form C-163 **Revised 1-1-89**

DISTRICT P.O. Box 1980, Hobbs, NM \$8240 DISTRICTI P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 WELL API NO. 30-025-28708

5. Indicate Type of Leas

FEE X STATE

6. State Oil & Gos Lease No. 1000 Rio Brazos Rd., Azzec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Type of Well: Byers B MET L WELL [X] OTHER 1. Well No. Name of Operator 4 OXY USA Inc. 9. Pool same or Wildox Address of Operator Nadine Drinkard, West P.O. Box 50250 Midland, TX. Well Location 2080 North 660 West Feet From The Line Line and Feet From The Unit Letter 20S 38E Lea nathip 208 Range 38E 10. Elevation (Show whether DF, RKB, RT, GR, etc.) **NMPM** Township Section 3558' Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PLUG AND ABANDON ALTERING CASING REMEDIAL WORK PERFORM REMEDIAL WORK PLUG AND ABANDONMEN COMMENCE DRILLING OPNS. **CHANGE PLANS TEMPORARILY ABANDON** CASING TEST AND CEMENT JOB **PULL OR ALTER CASING**

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

OTHER:

TD-7063' PBTD-7025' Drinkard perfs 6771'-6943'

(Please see other side)

I hereby certify that the information above is true and	complete to the best of my knowledge and belief. THLE Production Accountant	t DATE 5/20/91
TYPE OR PRINT NAME David Stewa	rt	TELEPHONE NO.915-685-571
(This space for State Use)		
APPROVED BY	TITLE	DATE

Attachment C-103 OXY USA Inc. Byers B #4 Sec 7 T208 R38E Lea County, New Mexico

MIPU, POH w/ rods & pump, NDWH, NUBOP. RIH w/ bit, csg scraper on 2-7/8 tbg, CO to 6970'. RIH & set pkr @ 6765', spot 550gal Xylene across perfs, SION to soak. Acidized Drinkard perfs 6771-6943' w/7000gal 15% NEFe HCl acid, MaxP-2600# MinP-100# AvgP-500# ISIP-Vac, swabbed 0-BO, 33-BLW in 9hrs. 14hrSITP-300#, no fluid, Rel pkr & POOH. RIH w/ TAC @ 6736' & 2-7/8" tbg & set @ 6964', NDBOP, NUWH. RIH w/ 2-1/2"X 1-1/4"X 20'X 24' BHD pump w/ 7/8" Steel & 1" FG rods. RDPU. Test well as follows: (12-SPM on 86" stroke)

TIME	OIL	WATER	<u>Time</u>	OIL	WATER
24hr	5	2	24hr	17	90
24hr	23	57			

24hr NMOCD Potential Test - 21-BO, 24-BLW, 13-G, 625 GOR, 36.0° @ 60°.