

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
3002528708

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Byers B

8. Well No.

4

9. Pool name or Wildcat

Nadine Drinkard, West

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL

☒

GAS

☐

OTHER

2. Name of Operator

OXY USA Inc.

3. Address of Operator

P.O. Box 50250 Midland, TX. 79710

4. Well Location

Unit Letter E : 2080 Feet From The North Line and 660 Feet From The West Line

Section 7 Township 20S Range 38E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3558'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

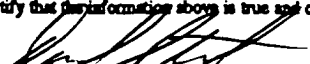
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD-7063' PBTD-7025' Drinkard Perfs 6771'-6943'

(Please see other side)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

Production Accountant

DATE

3/28/91

TYPE OR PRINT NAME

David Stewart

TELEPHONE NO. 9156855717

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

1. MIRU PU. POOH w/ pump & rods. ND WH. NU BOP. Rel Trico AC & POOH w/ 2-7/8" tbg, AC & BHA.
2. RIH w/ 4-3/4" RB & 5-1/2" csg scraper on tbg to 7000'. RU RU & CO to 7000' if necessary. Obtain an analysis of any scale recovered. POOH w/ tbg, csg scraper & RB.
3. RIH w/ 6 jts TP & treating pkr on tbg to 6945'.
4. If sulfate scale is present, mix 25 gal Tret WF-277 w/ 500 gal 15% NEFe HCl acid & spot 175 gal from 6945'-6765'. PU & set pkr @ 6585' w/ btm TP @ 6765'. Pump remaining 350 gal & flush to btm perf w/ 2% KCl wtr. SI 2 hrs. Swab back load. Rel pkr. RIH & spot 165 gal Tret SP-398 scale converter from 6940'-6770'. PU & set pkr @ 6585'. Displace converter w/ 16 gal 2% KCl wtr. SIW 24 hrs. Swab back load.

Note: Skip step 4 if sulfate scale is not present.

5. Spot 175 gal 15% NEFe HCl acid from 6945'-6765'. PU & set pkr @ 6585' w/ btm TP @ 6765'. Pressure annulus to 1000 psi. Acidize w/ 6825 gal 15% NEFe HCl acid @ 4 BPM using 105 ball sealers for diversion. Keep WHTP below 4100 psi. Flush to btm perf w/ 2% KCl wtr. Rel pressure on annulus & swab back load. Report volumes recovered.
6. If sulfate or carbonate scale was present, mix 110 gal Tret SP-252M scale inhibitor in 40 bbl fresh wtr. Pump inhibitor into formation, overdisplacing w/ 120 bbl prod wtr. Rel pkr & POOH w/ tbg, pkr & TP. RIH w/ production BHA & tbg. Set tbg 5' below btm perf. ND BOP. NU WH. RIH w/ pump & rods. SIW 24 hrs.
7. Start well pumping. Monitor & report volumes recovered and fluid level. RD PU.