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Form C-105
Revised 11-1-88

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL

b. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER

2. Name of Operator

Cities Service Oil and Gas Corporation

3. Address of Operator

P.O. Box 1919 - Midland, Texas 79702

4. Location of Well

UNIT LETTER E LOCATED 2080 FEET FROM THE North LINE AND 660 FEET FROM

THE West LINE OF SEC. 7 TWP. 20S RGE. 38E NMPN

15. Date Spudded

5-1-84

16. Date T.D. Reached

5-20-84

17. Date Compl. (Ready to Prod.)

6-8-84

18. Elevations (D.F., RKB, RT, GR, etc.)

3588' GR

19. Elev. Casinghead

3588'

20. Total Depth

7063'

21. Plug Back T.D.

7025'

22. If Multiple Compl., How Many

Many

23. Intervals Drilled By

Rotary Tools
10-T.D. 7063'

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

6771 - 6943' - Drinkard

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

CNL-CDL-GR-Cal-DLL-RX0 - Deviation Survey

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1521'	11"	800 sacks	Circulated
5-1/2"	17#	7053'	7-7/8"	2105 sacks	Circulated

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6943'	---

31. Perforation Records (Interval, size and number) 2 SPF @ 6771, 6772, 6774, 6776, 6792, 6793, 6825, 6828, 6831, 6841, 6842, 6846, 6854, 6855, 6856, 6860, 6861, 6869, 6879, 6880, 6881, 6888, 6891, 6899, 6909, 6915, 6927, 6928, 6930, 6939 and 6943'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
6771 - 6943' 7500 gals 15% HCL acid

33. PRODUCTION

Date First Production 5-28-84	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2-1/2" x 1-1/4" x 2" - Insert					Well Status (Prod. or Shut-in) Producing	
Date of Test 6-8-84	Hours Tested 24 hrs.	Choke Size	Production For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
				76	155	6	2036
Flow Tubing Press.	Flowing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.) 32.1	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

P. C. Hayes

35. List of Attachments

Above listed logs and Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Elmer Startz

TITLE

Reg. Opr. Mgr. - Prod.

DATE

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 1 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 14.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2724'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3498'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4087'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 5294'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____ 5775'	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6308'	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____ 6657'	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abe _____ 6975'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1121	1121	Surf. Rock & Red Beds				
1121	1521	400	Red Beds & Anhydrite				
1521	2175	654	Anhydrite & Salt				
2175	2880	705	Anhydrite				
2880	3428	548	Anhydrite & Sand				
3428	3995	567	Sand & Shale				
3995	4520	525	Lime & Sand				
4520	4784	264	Lime				
4784	5190	406	Dolomite & Lime				
5190	6270	1080	Lime				
6270	6445	175	Lime & Shale				
6445	6942	497	Lime				
6942	7000	58	Shale				
7000	7063	63	Lime				
			T.D. 7063'				

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