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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☐	For ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. Unit Agreement Name	
2. Name of Operator Cities Service Oil and Gas Corporation		8. Farm or Lease Name Byers B	
3. Address of Operator P.O. Box 1919 - Midland, Texas 79702		9. Well No. 4	
4. Location of Well UNIT LETTER <u>E</u> <u>2080</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>7</u> TOWNSHIP <u>20S</u> RANGE <u>38E</u> NMPM.		10. Field and Pool, or Wildcat Nadine Drinkard, West	
15. Elevation (Show whether DF, RT, GR, etc.) 3588' GR		12. County Lea	

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	OTHER <u>Well completion data</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 7063' Lime, PBD 7025'. Well complete. MIRU a completion unit and CO to 7025'. Perforate the Drinkard Formation w/2 SPF @ 6771, 6772, 6774, 6776, 6792, 6793, 6825, 6828, 6831, 6841, 6842, 6846, 6854, 6855, 6856, 6860, 6861, 6869, 6879, 6880, 6881, 6888, 6891, 6899, 6909, 6915, 6927, 6928, 6930, 6939 and 6943'. RIH w/2-7/8" OD tubing with a RTTS set @ 6613'. 33 hr. SITP 50#. Swabbed 1 BO w/tr. water/1 hr. Acidized Drinkard Perfs 6771 - 6943' w/7500 gals 15% HCL acid. Max press 6000#, min press 4760#, ATP 5000#, AIR 3.3 BPM, ISIP 5100#, 15 min SIP 3820#. 15 hr. SITP 580#. Flowed 18 BO/1 hr. and died. Swabbed 119 BO + 35 BLW/hrs. Pulled out of hole w/2-7/8" OD tubing and RTTS set @ 6613'. Ran 2-7/8" OD tubing and set @ 6943'. Ran rods and BHP and put well on pump. Pumped on potential test 76 BO + 6 BW/24 hrs., Grav. 32.1, GOR 2036, GR @ 155 MCFPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Elmer Start</u>	TITLE <u>Reg. Opr. Mgr. - Prod.</u>	DATE <u>6-11-84</u>
ORIGINAL SIGNED BY <u>JERRY SEXTON</u>		
DISTRICT 1 SUPERVISOR		
APPROVED BY _____	TITLE _____	DATE <u>JUN 14 1984</u>
CONDITIONS OF APPROVAL, IF ANY:		