30-0.25-28708

23.				10 CENERT PRO DR		· · · · · · · · · · · · · · · · · · ·	
3558' GR	ia ichetner Dr. K1,		ired/Approved	Unknown	11.	Apr	. Date Work will start 11 27, 1984
	an ochether DF, RT,			7100'	Drin	kard	Rotary or C.T. Rotary
						Lea	
and 660		West		20S	38E	<i>¥//////</i>	
I. Location of Wei	-	E	2080	No	orth	<u>XIIIII</u>	ann an
P.O. Box 1919 - Midland, Texas 79702					Nadine	Drinkard, West	
, Address of Crei	vice Oil ar	id Gas Corp				4	ad Foel, or Wildcat
. tiame of Operation		d Can Com	anati an			3. AMH NO.	
WELL X	5×5 	0 449		- 11 - 12 - X	- 11 IP-LE	Byers	
b. Type of Well	DRILL		DEEPEN		LUG BACK	Firm or 1	
A. Type of Work	PPLICATION	UR PERMIT	TO DRILL, DEEPEN	UK FLOG DAU	Ň.	Chit Aore	Pement Name
		00 050417			- 31-11	IIIII.	
OPERATOR							
LAND OFFICE							A Gas Lease No.
U.S.G.S.							e Type of Lease
SANTA FE						F wired 14-	
DISTRIBUTION NEW MEXICO GIL CONSER 1- FIGH COMMISSION				Form 2-101			

SIZE OF HOLE	SIZE OF CASING	· · · · · · · · · · · · · · · · · · ·	i det til bore	TH ISACUS OF CEMENT.	EST. TOP
12-1/4"	8-5/8''	24#	1550'		Circulated
7-7/8''	5-1/2''	14,15.5 & 17#	7100'	1100	5000'
		4			

It is proposed to drill this well to a T.D. of 7100' and test the Drinkard Formation. The blowout prevention program is as follows:

- 1. One set of blind rams
- 2. One set of drill pipe rams
- 3. One Hydril

APPROVAL VALID FOR 180 DAY PERMIT EXPIRES 10124/8 UNLESS DRILLING UNDERWAY

The acreage dedicated to this well has not been assigned to any gas purchaser.

IN A BOVE SPACE DESCRIBE PROPOSED PROPOSED PROPOSED New PRODUC-Tive zone. sive allowout preventer program, is and I hereby certify that the information above is true at 1 complete to the analytic and the sector and the sector Signed Lower Starts Reg. Opr. Mgr. - Prod. 1-19-84 (This space for state lise) CRIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR CONDITIONS OF APPROVAL, IF A ME



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 Notación de la construcción de la cons

MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

•

		WELL LOCATION A		CATION PLAT	Form C-102 Supersedes C-128 Etientive 1-1-65
Operator		All distances must be f	rom the outer boundaries	of the Section	
-			Lease		Westher
		<u>1 & Gas Corp.</u>	Svers B		
Unit Letter	Section	Township	Range	County	
E	7	20 South	38 East	Let 1	
Actual Footage Loc	ation of Well:				
2080	feet from the NO	rth line ond	(11)		
Ground Level Elev.	Producting For			feet from the solution	ist time
•			Poci		Dedicated Actempts
3558.3	Drinkard		Nadine Drinka		-40 Acres
2. If more th interest ar	an one lease is nd royalty).		, outline each and i	dentify the owne	ks on the plat below. ership thereof (both as to working
If answer if this form if No allowab	No If an s "no," list the c necessary.) le will be assigne	owners and tract desci	f consolidation riptions which have	actually been co	onsolidated. (Use reverse side of by communitization, unitization, as been approved by the Commis-
······					
20301		Working t pating co Cities Se Depco	interests of pa mpanies are as ervice 85.000 15.000	follows: , , ,000% ,000%	CERTIFICATION hereby certify that the information con- tained herein is true and complete to the best of my knowledge and belief.
ό60'- ο				Re Ci	eg. Opr. Mgr Prod. ties Service O&G Corp. pril 19, 1984
		E.C.O.	No. 3239	s) ne ur is kn Cate Regi md	Romald J. Eidson
	·····			Certi	Ificate No JOHN W WEST 676
330 66C PC	320 1650 1980	2310 2640 2000	1500 1000 1	100 e	Ronald J. Eidson 3239

