

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	3002528744
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Byers B
8. Well No.	3
9. Pool name or Wildcat	Nadine Blinebry, West

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator OXY USA Inc.	
3. Address of Operator P.O. Box 50250 Midland, TX. 79710	
4. Well Location Unit Letter <u>F</u> : <u>2080</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>7</u> Township <u>20S</u> Range <u>38E</u> NMPM Lea County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3560'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD-7070' PBTD-6710' Blinebry Perfs 5846'-5939'

(Please see other side)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Production Accountant DATE 3/28/91
TYPE OR PRINT NAME David Stewart TELEPHONE NO. 9156855717

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

1. MIRU PU. POOH w/ pump & rods. ND WH. N BOP. Rel Baker AC & POOH w/ 2-7/8" tbg, AC & BHA.
2. RIH w/ 4-3/4" RB & 5-1/2" csg scraper on tbg to 6000'. RU RU & CO to 6000' if necessary. Obtain an analysis of any scale recovered. POOH w/ tbg, csg scraper & RB.
3. RIH w/ 4 jts TP & treating pkr on tbg to 5940'.
4. If sulfate scale is present, mix 25 gal Tret WF-277 w/ 500 gal 15% NEFe HCl acid & spot 115 gal from 5940'-5820'. PU & set pkr @ 5700' w/ btm TP @ 5820'. Pump remaining 410 gal & flush to btm perf w/ 2% KCl wtr. SI 2 hrs. Swab back load. Rel pkr. RIH & spot 110 gal Tret SP-398 scale converter from 5940'-5830'. PU & set pkr @ 5700'. Displace converter w/ 16 gal 2% KCl wtr. SIW 24 hrs. Swab back load.

Note: Skip step 4 if sulfate scale is not present.

5. Spot 115 gal 15% NEFe HCl acid from 5940'-5820'. PU & set pkr @ 5700' w/ btm TP @ 5820'. Pressure annulus to 1000 psi. Acidize w/ 4885 gal 15% NEFe HCl acid @ 4 BPM using 35 ball sealers for diversion. Keep WHTP below 4100 psi. Flush to btm perf w/ 2% KCl wtr. Rel pressure on annulus & swab back load. Report volumes recovered.
6. If sulfate or carbonate scale was present, mix 110 gal Tret SP-252M scale inhibitor in 40 bbl fresh wtr. Pump inhibitor into formation, overdisplacing w/ 120 bbl prod wtr. Rel pkr & POOH w/ tbg, pkr & TP. RIH w/ production BHA & tbg. Set tbg 5' below btm perf. ND BOP. NU WH. RIH w/ pump & rods. SIW 24 hrs.
7. Start well pumping. Monitor & report volumes recovered and fluid level. RD PU.