	OIL CONSERV	ATION DIVISION	Form C-104 Revised 10-1-78
		W MEXICO 87501	
LAND DFFICE	REQUEST F	OR ALLOWABLE	
INANSPORTER UAS		AND SPORT OIL AND NATURAL GAS	
PADRATION OFFICE			
Cities Service Oil a	nd Gas Corporation		
P.O. Box 1919 - Midl			
Reason(s) for filing (Check proper New Well	box) Change in Transporter of:	Other (Please explain)	
Recompletion Change in Ownership	Oil Dry C Casinghead Gas Cond		
If change of ownership give nam and address of previous owner_	THIS WELL HAS BE	EEN PLACED IN THE POOL	
DESCRIPTION OF WELL AN	DLEASE NUTIFY THIS OFFIC	DE. 11-1-84	
Byers B	Well No. Pool Name, Including 3 Nadine Bline	N - 11 S -	eral or Fee Fee
Location		••••••••••••••••••••••••••••••••••••••	······································
Unit Letter ; ;	2080 Feel From The North L	ine and <u>1980</u> Feet Fro	m The West
Line of Section 7	T. anship 20S Range	38Е . ММРМ, Lea	Co
	ORTER OF OIL AND NATURAL G		
Name of Authorized Transporter of Koch Oil Company of			proved copy of this form is to be sent, d. Toxaa, 70700
Name of Authorized Transporter of		P.O. Box 3609 - Midlan Address (Give address to which app	0, IEXAS 19102 proved copy of this form is to be sent,
Phillips Petroleum Co	Unit Sec. Twp. Rge.	4001 Penbrook - Odessa	
If well produces oil or liquids, give location of tanks.	<u>G</u> 7 20S 38E	Is gas actually connected? When Yes 8-15-84	
If this production is commingled COMPLETION DATA	with that from any other lease or pool	, give commingling order number:	
Designate Type of Comple	tion = (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
6-5-84	8-15-84	7070'	6710'
Elevations (DF. RKB, RT, GR, etc. 3560' GR	j Name of Producing Formation Blinebry	Тор ОШ/Gas Рау 5846 '	Tubing Depth 5962'
Performations 2 SPF @ 5846 & 5939' (Total 20 ho	5, 5847, 5848, 5849, 5850, les (0.50" dia. & 23.7" pe	5851, 5852, 5937, 5938	Depth Casing Shoe 7070'
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	1520'	750
7-7/8"	5-1/2"	7070'	1825
	FOR ALLOWABLE (Test must be a	after recovery of total volume of load o epth or be for full 24 hours)	il and must be equal to or exceed top
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lijt, etc.)
7-18-84	8-15-84 Tubing Pressure	Pumping Casing Pressure	Choke Size
24 hrs.			
Actual Prod. During Test	Oll-Bhis.	Water-Bbis.	Gas-MCF
	56	9 (load)	. 95
GAS WELL	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitor, back pr.)	Tubing Pressure (Shut-in )	Casing Pressure (fbut-in)	Choke Size
CERTIFICATE OF COMPLIA	NCE		ATION DIVISION
hereby certify that the rules an	d regulations of the Dil Conservation	APPROVED	2 1984
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYEddie W. Seay	
			Inspector
	o, .		compliance with MULE 1104.
- Cliner	Xtasta	If this is a request for allo well this form must be account	pwable for a newly drilled or deep manied by a tabulation of the dev.
(Signature) ~>> Region Operations Manager = Production (Title) August 20, 1984		well, this form must be accompanied by with NULE 111. All sections of this form must be filled out completely for all able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of ow	
		Separate Forms C-104 mu completed wells.	at be filed for each pool in mu
		i completed network	

