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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Cities Service Oil and Gas Corporation		8. Farm or Lease Name Byers B
3. Address of Operator P.O. Box 1919 - Midland, Texas 79702		9. Well No. 3
4. Location of Well UNIT LETTER <u>F</u> <u>2080</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>7</u> TOWNSHIP <u>20S</u> RANGE <u>38E</u> NMPM.		10. Field and Pool, or Wildcat Nadine Blinebry, West
15. Elevation (Show whether DF, RT, GR, etc.) 3560' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Well completion data</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 7070' Shale, PBTD 6710'. Well Complete. MIRU a completion unit and CO to 7021' and perforated the Drinkard w/2 SPF @ 6942, 6943, 6944, 6945, 6946, 6962, 6963 and 6964' (Total of 16 holes (0.50" dia & 19.7" pen.). Ran RTTS on 2-7/8" tubing and set @ 6820'. Swabbed -0- BO + 65 BW/7 hrs. Pulled RTTS and 2-7/8" tubing. RIH w/2-7/8" tubing and reset RTTS @ 6662'. Squeezed Drinkard Perfs @ 6942 - 6964' w/100 sacks of Class H w/0.5% Halad 9 and 100 sacks in the casing. Got 65 sacks in the formation, reversed out 100 sacks and left 35 sacks in the casing. Pulled tubing and RTTS set @ 6662'. DO to 6920' and tested casing and squeezed to 2500# - OK. Perforated the Drinkard w/2 SPF @ 6820, 6821, 6837, 6838, 6839, 6847, 6848, 6868, 6869, 6876, 6877, 6882, 6883, 6895, 6896 and 6903'. Total of 32 holes (0.40" dia. & 19.6" pen.). RIH w/ 2-7/8" tubing and a RTTS and set @ 6694'. Swabbed -0- BO + 36 BW/6 hrs. Acidized Drinkard Perfs @ 6820 - 6903' w/2500 gals 15% HCL acid, Max press 6500#, min press 2800#, ATP 3500#, AIR 4.0 BPM, ISIP 3050#, 15 min SIP 2880#. Swabbed 1 BO + 7 BW/7 hrs. Reacidized Drinkard Perfs 6820 - 6903' w/5000 gals 15% HCL acid, Max press 5700#, min press 2800#, ATP 2800#, AIR 4.0 BPM, ISIP 2800#, 15 min SIP 2650#. Swabbed 2 BO + 16 BW/2 hrs. POOH w/tubing and RTTS. Set a RBP @ 6073' and perforated the Blinebry w/2 SPF @ 5846, 5847, 5848, 5849, 5850, 5851, 5852, 5937, 5938 and 5939'. Total of 20 holes (0.50" dia. & 23.7" pen.). RIH w/tubing and RTTS and set @ 5712'. Swabbed -0- BO + 30 BLW /3 hrs. and swabbed dry. Acidized Blinebry Perfs 5846 - 5939' w/2500 gals 15% NeFe HCL acid, max press 5500#, min press 2800#, ATP 3000#, AIR 4.0 BPM, ISIP 3200#, 15 min SIP 2400#. Swabbed 7 BO + 47 BLW/5-1/2 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(SEE REVERSE SIDE)

SIGNED Eddie W. Seay TITLE Reg. Opr. Mgr. - Prod. DATE 8-20-84

APPROVED BY Eddie W. Seay TITLE Oil & Gas Inspector DATE AUG 22 1984

Swabbed 21 B0 + 2 BW/8 hrs. Fraced the Blinebry Perfs 5846 - 5934' down the 5-1/2" casing w/32,000 gals PUR-GEL 30 + 48,000# 20/40 sand, max press 4420#, min press 2470#, ATP 2710#, AIR 12 BPM, ISIP 1960#, 15 min SIP 1750#, 30 min SIP 1500#. RIH w/2-7/8" tubing and RTTS and set @ 5712'. Swabbed 29 B0 + 6 BLW/6 hrs. POOH w/tubing and RTTS. RIH w/tubing and pulled RBP set @ 6073' and POOH w/tubing and RBP. Set a CIBP @ 6740' and dumped 3 sacks of cement on top of CIBP for a PBTD of 6710'. Ran 2-7/8" tubing and set @ 5962'. Ran rods and BHP on put well on pump. Pumped on potential from the Blinebry Perfs 5846 - 5939', 56 B0 + 9 BLW/24 hrs., GR of 95 MCFPD, GOR 1689, Grav. 38.6°.

STANDARD

1984

AUG 21 1984

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