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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fed <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - "I" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Cities Service Oil and Gas Corporation		8. Farm or Lease Name Byers B
3. Address of Operator P.O. Box 1919 - Midland, Texas 79702		9. Well No. 3
4. Location of Well UNIT LETTER <u>F</u> <u>2080</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>7</u> TOWNSHIP <u>20S</u> RANGE <u>38E</u> N.M.P.M.		10. Field and Pool, or Acreage Nadine Drinkard, West
15. Elevation (Show whether DF, RT, GR, etc.) 3560' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input checked="" type="checkbox"/>	OTHER	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 7070' Shale. Waiting on completion unit. Drilled a 7-7/8" hole from 1520' to a T.D. of 7070' in Shale. Ran and set 170 Jts. (7058.43') 5-1/2" OD 17# casing @ 7070' and cemented with 1400 sacks of TLW w/4% gel, 16.5# Salt, 3# gilsonite & 0.25# flocele/sack + 425 sacks of Class C w/5# Salt & 0.3 of 1% Halad 4/sack cement. PD @ 2352 MDT on 6-23-84. Circulated 70 sacks of cement to surface. PU BOP's, set slips and CO casing. NU WH.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elinor Stutz

TITLE Reg. Opr. Mgr. - Prod.

DATE 6-25-84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____

TITLE _____

DATE JUN 27 1984

CONDITIONS OF APPROVAL, IF ANY: