	NO. DI COPIDA RECEIVED DISTRIBUTION SANTA FE PILE U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL (Form C-104 Supersedes Old C-106 and C-11 Effective 1-1-65
1.	PRORATION OFFICE	<u>1</u>		
	Mobil Producing TX & NM Inc.			
	9 Greenway Plaza - Suite 2700 - Houston, TX 77046			
	Reeson(s) for filing (Check proper box) New Well X Change in Transporter of:			
	Recompletion Change in Owners' isp	Oil Dry Go Casinghead Gas Conde		•
	If change of ownership give name		·····	
	and address of provious owner)	
Π.	DESCRIPTION OF WELL AND General G State	Well No. Pool Name, Including F 2 Undesingated		
	Location		Cill Maul State, Federa	lor Fee State B-874
	Unit Letter D ; 330	Feet From The North Lir	ne and <u>450</u> Feet From "	rheWest
	Line of Section 16 Tou	mahip 20S Range	<u> 37Е , ммрм, I</u>	ea County
m.	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA	IS	
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approv	old copy of this form is to be sent)
	Name of Authorized Transporter of Car		Address (Give address to which approv	
	Northern Natural Gas	CO. Unit Sec. Twp. P.ge.	403 Wall Towers Wes	<u>t, Midland, TX 79701</u>
	give location of tanks.	D 16 203 37E	Yes	3-6-85
	If this production is commingled with COMPLETION DATA		······	
	Designate Type of Completic	on - (X) Oil Well Gas Well X	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	9-19-84 Elevations (DF, RKB, RT, GR, etc.)	3-5-84 Name of Producing Formation	5805 Top Oil/Gas Pay	5800 Tubing Depth
	3527 GR Perforations	Queen	3297	SN @ 3180 Depth Casing Shoe
	3297-3446			
	HOLE SIZE	TUBING, CASING, ANI CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
	8-5/8	8-5/8	360'	300x C1 C
		5-1/2 2-3/8	5805' SN @ 3180'	1400x TLW & 300x C1 C
v .	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) OIL WELL Date of Test Date Filint New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bble.	Water - Bbls.	Gas - MCF
	GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate			Continued Contenents
	Actual Pros. Test+MCF/D 79	24 hrs.	0	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in) 75	Casing Pressure (Shut-in)	Choke Size
VI .	CERTIFICATE OF COMPLIANCE			TION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JUI 1 8 1985	
		1	TITLE	
	- Manay Lewis		This form is to be filed in compliance with RULE 1104.	
-			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
	Authorize		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner,	
	March 2	8 , 1984		
	(Date)		well name or number, or transport	er, or other such change of condition. be filed for each pool in multiply

