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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	B-874

1a. TYPE OF WELL	OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REEVR. ☐ OTHER ☐

7. Unit Agreement Name	
8. Name of Lease Name	General G State
9. Well No.	2
10. Field and Pool, or Wellcat	Undesignated <i>Eminent</i>

2. Name of Operator	Mobil Producing TX & NM Inc.
3. Address of Operator	9 Greenway Plaza - Suite 2700 - Houston, TX 77046
4. Location of Well	UNIT LETTER <u>D</u> LOCATED <u>330</u> FEET FROM THE <u>North</u> <u>450</u> FEET FROM

11. County	Lea
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THE <u>West</u> LINE OF SEC. <u>16</u> TWP. <u>20S</u> RGE. <u>37E</u> NMPM

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (D.F., RKB, RT, GR, etc.)	19. Elev. Casinghead
9-19-84	10-11-84	3-5-84	3527 GR	3527 GR
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
5805	5800	No	0-5805	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
3297-3446 Queen	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Comp Densilog-Neutron, Dual LL, BHC-Accoustic, Gamma Ray, PDC	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	360	12-1/4	300x Class C	Circ
5-1/2	14#	5805	7-7/8	1400x TLW	Circ
				300x Class C	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	SN @ 3180	SN @ 3180

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
5732-39, 5742-48, 5753-61 w/1JSPF (24 holes)	DEPTH INTERVAL
5078-82, 5106-11, 5119-23, 5152-56, 5174-81, 5194-5202, 5219-22, 5224-27 w/1 JSPF (46 holes)	5732-61
3297-3305, 3312-20, 3344-45, 3372-76, 3386-88, 3392-94, 3406, 3410-12, 3417-19, 3425, 3428-30,	AMOUNT AND KIND MATERIAL USED
33, 3433-26, 3444-46 w/1JSPF (31 holes)	Spot 200 gal 15% DINE FE HCL; Acids w/2400 gal 15% DINE FE HCL; 48 RCNBS. Acids w/60 qual foam w 4000 gal NE FE stab HCL + 220,00 SE N2 + 24 RCNBS - See attached

33. 3433-26, 3444-46 w/1JSPF (31 holes)	PRODUCTION	Well Status (Prod. or Shut-in)
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Shut-in
3-6-85	Flowing	
Date of Test	Hours Tested	Choke Size
3-21-85	24	1"
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
75	0	
Oil - Bbl.	Gas - MCF	Water - Bbl.
0	79	0
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API (Corr.)		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Shut-in pending gas contract with N.N.G.	T. J. Auld

35. List of Attachments
1 set logs, Inclination Report, C-104

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED <u>Nancy Lewis</u> TITLE <u>Authorized Agent</u> DATE <u>3-28-85</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 4984	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinney _____ 5264	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
4984	5264	280	sand & limestone				
5264	5805	541	limestone				

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