

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-874

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Mobil Producing TX. & N.M. Inc.	8. Farm or Lease Name General G State
3. Address of Operator Nine Greenway Plaza, Suite 2700, Houston, Texas 77046	9. Well No. 2
4. Location of Well UNIT LETTER <u>D</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>450</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>20S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3527 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/11/84: TD 7-7/8" hole @ 10:15 PM, 10/11/84. Ran OH logs. Ran 5785' of 5-1/2", 14#, K55 ST&C csg w/DV tool @ 4301 + 10 centralizers. Cmt'd on bottom @ 5805' w/1200 sx TLW & 1/4# FC/sk + 9# salt/sk, tailed in w/150 sx C1 C neat. PD 11 AM, 10/13/84. Opened DV tool @ 4301, circ. 4 hrs., est. 25 sx returns. Est. hole washout 1st stage: 48%. Cmt'd second stage thru DV tool w/1000 sx TLW, 1/4# FC/sk, 9# salt/sk; tailed in w/150 sx C1. C neat. PD 4:30 PM, 10/13/84. Circ. 150 sx. Est. hole washout 2nd stage: 65%. ND BOPs, set 5-1/2" csg. slips, cut off csg., released rig @ 6:30 PM, 10/13/84. WOC.

11/7/84: MIRU Baber DD compl. unit; cut off 5-1/2" csg., NU BOPs. Ran bit & scraper to 4296 drld cmt & DV tool @ 4300. RIH to 4610' to pressure test 5-1/2" csg to 1000# for 30 mins. - held OK.

11/8/84: Ran bit to 5758', DO cmt 5758-63'; DO FC & cmt 5763-5800' PBD. Press. tested 5-1/2" csg to 1000# for 30 mins. - held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Virginia Howard TITLE Authorized Agent DATE 11/14/84

APPROVED BY DISTRICT SUPERVISOR TITLE _____ DATE NOV 20 1984

CONDITIONS OF APPROVAL, IF ANY: