

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-28849
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lea	879910

WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐					7. Lease Name or Unit Agreement Name WEIR, C. H. -A-										
b. Type of Completion: NEW WELL ☐ WORKOVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER ☐					8. Well No. 15										
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.					9. Pool Name or Wildcat WEIR BLINEBRY EAST										
3. Address of Operator 205 E. Bender, HOBBS, NM 88240															
4. Well Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>988</u> Feet From The <u>EAST</u> Line Section <u>12</u> Township <u>20S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY															
10. Date Spudded 7/31/97		11. Date T.D. Reached 10/24/84		12. Date Compl. (Ready to Prod.) 8/2/97		13. Elevations (DF & RKB, RT, GR, etc.) 3575' KB		14. Elev. Csghead							
15. Total Depth 7000'		16. Plug Back T.D. 6585'		17. If Mult. Compl. How Many Zones?		18. Intervals Drilled By		Rotary Tools Cable Tools							
19. Producing Interval(s), of this completion - Top, Bottom, Name 5726' - 5942' WEIR BLINEBRY EAST								20. Was Directional Survey Made No							
21. Type Electric and Other Logs Run NONE								22. Was Well Cored No							
23. CASING RECORD (Report all Strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENT RECORD		AMOUNT PULLED					
20"		94# H-40		40'		26"		READY MIX							
13 3/8"		54.5# K-55		1450'		17.5"		1400 SX							
8 5/8"		24# K-55		4000'		12.25"		2700 SX							
		32# K-55													
5 1/2"		15.5# K-55		7000'		7 7/8"		1100 SX							
24. LINER RECORD										25. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2 3/8"		6076'			
26. Perforation record (interval, size, and number) 5726'-5736', 5826'-5832', 5843'-5842', 5854'-5862', 5917'-5923', 5934'-5942' (5 1/2" csg w/2 JSPF) (98-45" holes)										27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
										DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
										5726'-5942'		5000 gal 15% NEFE			
										FRAC 5726'-5942		38K 35# BORATE CROSS-LNKD GEL CONT			
												95.5K 20/40 SAND & 56K#20/40 RESIN			
28. PRODUCTION															
Date First Production 8/8/97		Production Method (Flowing, gas lift, pumping - size and type pump) PMPG								Well Status (Prod. or Shut-in) PRODUCING					
Date of Test 09-22-97		Hours tested 24		Choke Size		Prod'n For Test Period		Oil - Bbl. 40		Gas - MCF 98		Water - Bbl. 40		Gas - Oil Ratio 2447	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API -(Corr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD										Test Witnessed By LLD					
30. List Attachment NONE ON THIS RECOMPLETION															
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNATURE <u>J. Denise Leake</u> TITLE <u>Engineering Assistant</u> DATE <u>11/12/97</u>															
TYPE OR PRINT NAME <u>J. Denise Leake</u> Telephone No. <u>397-0405</u>															