

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

AMENDED

WELL API NO.	30-025-28849
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	879910
7. Lease Name or Unit Agreement Name	WEIR, C. H. -A-
8. Well No.	15
9. Pool Name or Wildcat	WEIR BLINEBRY EAST
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3575' KB

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>988</u> Feet From The <u>EAST</u> Line Section <u>12</u> Township <u>20S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3575' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ Recomplete to East Weir Blinebry Pool

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-31-97: MIRU. Kill annulas w/35 bbls 2% KCL fresh water. Pump stuck. Back off. Pump 45 bbls 2% KCL fresh water down annulas. Install BOP
8-01-97: Ran Bit & Casing Scraper to 6800'. RU. Wellcheck 2 3/8" tbg out of hole.
8-02-97: Rig up. Set CIBP @6585' (Temporary Abandon Drinkard Zone 6634'-6873'). Perf 5 1/2" casing w/2 JSPF, 5726'-5736', 5826'-5832', 5834'-5842', 5854'-5862', 5917'-5923', & 5934'-5942' (98-.45" holes). Ran 278'tailpipe, Packer, Seat Nipple, & tbg. Ran tailpipe to 5940'. Drop Spot Control Valve. Spot 200 gal acid over perfs. Pull tailpipe to 5663'. Set packer @5385'. Load annulas w/38 bbls 2% KCL fresh water. Pressure annulas to 500 psi-Held. Acidized perfs, 5726'-5942', Weir Blinebry East Zone, w/5000 gal 15% NE-FE using 147-7/8" ball sealers. Flush w/34 bbls 2% KCL fresh water. Max pres=4400 psi. Min pres=3300 psi. ISIP=2300 psi. 15 Min SIP=1690 psi. Avg Rate=3.6 BPM. Total Load=168 bbls.
8-04-97: Release packer. Ran Frac Packer on Frac Tubing, tested in at 8000 psi. Set packer @5630'. Load annulas w/10 bbls 2% KCL fresh water. Test annulas to 1000 psi-Held.
8-05-97: Frac casing perfs, 5726'-5942', Weir Blinebry East, w/38,000 gal 35# Borate Cross-Linked gel containing 95,500# 20/40 Brady Sand and 56,000# 20/40 Resin Coated Sand. Flush w/50 bbls slick water. Max Pres=6260 psi. Min Pres=5150 psi. ISIP=3182 psi. Avg Rate=35 BBM. Total Load=983 Bbls. Backflowed for Forced Closure, on 12/64" choke (Rate of 1/3 BPM) for 1 1/2" hrs. Recovered 30 BLW. Tubing pressure down to 2000 psi. Opened choke to 24/64" (Rate of 3/4 BPM). Backflowed. Tubing pressure down to 0 psi. Recovered 80 BLW and small amount sand. Sand cleaned up before flow stopped.
8-06-97: Ran slick sinker bar on sand line. Tag sand at 5800' (Perfs 5726'-5942' & PBD @6585'). Rel pkr & ld dn 3.5" frac tbg. Ran 4 3/4" blade bit on 2 3/8" tbg 5600'.
8-07-97: Drill setup resin coated sand from 5800' to 5820'. Wash out loose frac sand from 5820' to 6585' (CIBP). Circ clean. Pull bit to 5600'.
8-08-97: Ran Mud Anchor Seat Nipple (1.10'), tbg (31.25'), tbg (371.75'), Tubing Anchor (2.78'), 2 3/8" tbg (5655.77'). Remove BOP. Land bottom of MA @6104', SN @6076', & TA @5663'. Ran Filter w/8" Extension on 2"x1.5"x20" NON-High Compression Pump, 3/4" Backoff Tool (0.8'), No Sub, 155-3/4" D Rods (3906.0'), 84-7/8" D Rods (2116.8'), 6", 4", 4", 4", 2"x7/8" Subs (21.0'), 1.25"x26" Polish Rod (12') w/1.5"x14" Liner=6076'. Space pump at 4 1/2". Load & test tbg. Rig down. On production at 4 pm.
8-25-97: On 24 hour POTENTIAL TEST ending 9 am. Pumped 38 bbls Oil, 41 bbls Water, & 93 mcf Gas.
9-22-97: On 24 hour 30 DAY AFTER TEST ending 9 am. Pumped 40 bbls Oil, 40 bbls Water, & 98 mcf Gas. Will Down Hole Commingle Blinebry & Drinkard Zones in future. FINAL REPORT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 11/11/97
TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

(This space for State Use) ORIGINAL SIGNED BY CHRIS WILLIAMS
APPROVED BY DISTRICT SUPERVISOR TITLE DATE
CONDITIONS OF APPROVAL, IF ANY:

11/11/97

2A Skoops Drinkard