

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Texaco Producing Inc.		8. Farm or Lease Name C. H. Weir "A"
3. Address of Operator PO Box 728, Hobbs, New Mexico 88240		9. Well No. 15
4. Location of well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>988</u> FEET FROM THE <u>East</u> LINE, SECTION <u>12</u> TOWNSHIP <u>20S</u> RANGE <u>37E</u> N.M.P.M.		10. Field and Pool, or Wildcat Skaggs Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3559' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRU. ND w/h, NU BOP. Tag TD. Tag at 6986'. TIH with 5 1/2" packer on 3 1/2" tubing. Set packer at 6510'.
- 2) Ran Base Log for job. Pump 2000 gallons 15% NEFE and 20 gallons Checker-Sol. Flush with 50 bbls. 2% KCL, 4 BPM, 0 pressure. SI 1 hour.
- 3) Frac with 12,000 gallons 40# gelled 2% KCL and 72,000 gallons 40# X-Link 2% KCL and 180,000# 20/40 sand in 2 major stages of 1 thru 5#/gallons 20/40 sand and 27 BS between stages. Tag sand with RA material. Max Press. 6100#; AVG Pressure 5800#; AIR 24.5 BPM; ISIP 3600 15 m 2510#.
- 4) Ran After Frac Survey. Tag sand with tool at 6718'.
- 5) Release packer. TOH. TIH with 2 3/8" tubing to 6416'. SI 11 hours, tubing pressure 300#. Clean out sand 6820'-6990'. ND BOP. NU w/h. RU swab. Swab test. RDPU.
- 6) 24 hour Potential Test, 9/21/87. Flowed 85 BNO, 37 BW, 535 MCF Gas, 6294 GOR.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

397-3571

SIGNED J. Sexton

TITLE Hobbs Area Superintendent DATE 10/6/87

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE Oct 15 1987