

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Texaco Inc.	8. Farm or Lease Name C. H. Weir "A"
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240	9. Well No. 15
4. Location of well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>988</u> FEET FROM THE <u>East</u> LINE, SECTION <u>12</u> TOWNSHIP <u>20S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Skaggs Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3559' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Catch 2 3/8" plunger at surface and remove. MIRUPU. Install BOP. TOH w/218 jts. of 2 3/8" tbg. set at 6737'. Tag TD and Tally out of hole.
- If necessary, clean out to PBTD w/4 3/4" bit.
- TIH w/3 1/2" x 5 1/2" treating packer and 3 1/2" 9.3# N-80 frac. tbg. Pressure test into hole. Set packer at \pm 6530'.
- Run base log for frac survey.
- Load backside of workstring. Pump 2000 gal. of 15% NEFE acid and 20 gal. of Checker-Sol mutual solvent into perfs at 6634'-6873' (76 holes). Flush to pkr. SI 1 hour.
- Frac perfs at 6634'-6873' w/12,000 gal. 40# gelled 2% KCL water, 72,000 gal. 40#, crosslinked 2% KCL water, and 180,000# 20-40 mesh sand. Pump at 30 BPM, 6600#. Tag frac w/radioactive material. Stage as follows:
 - Pump 6000 gal. 40# gel. as pre-pad;
 - Pump 8000 gal. 40# crosslinked gel as a pad;
 - Pump 4000 gal. crosslinked gel w/1.0 ppg 20/40 mesh sand;
 - Pump 5000 gal. crosslinked gel w/2.0 ppg sand;
 - Pump 6000 gal. crosslinked gel w/3.0 ppg sand;
 - Pump 7000 gal. crosslinked gel w/4.0 ppg sand; (OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

397-3571

SIGNED J. A. Head TITLE Hobbs Area Superintendent DATE May 28, 1987

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUN 2 1987

CONDITIONS OF APPROVAL, IF ANY:

- G. Pump 6000 gal. crosslinked gel w/5.0 ppg sand;
- H. Drop 57 ball sealers;
- I. Repeat steps 6A) through 6G) one time. Flush to top perf. SD.

Add 25#/1000 gal. Adomite Aqua in all liquid. SI well 2 hours.

- 7. Run post-frac survey.
- 8. Release pkr. and TOH.
- 9. TIH w/2 3/8" production tbg. and set tbg. at \pm 6875'. Swab well to flow.
- 10. ND BOP. RDPU. Reset plunger lift equipment.
- 11. If well does not flow, swab load water until flow is obtained.

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