STATE OF NEW MEXICO

IGY AND MINERALS DEPARTMENT

OBTINIOUS SHEET

DISTRIBUTION

EANTA FE

VILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OAL

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

OPPRATION PAGNATION OPPICE Operator	AUTHORIZATION TO TRANSPO	ORT OIL AND NATO	CAL GAS		N
TEXACO INC.					
P.O. BOX 728, HOE	BBS, NM 88240	Other (Please	explain)		
Reason(s) for filing (Check proper box New Well	Chunge in Transporter of:				
Recompletion	Oil Dry Gos	<b>高!</b>			
Change in Ownership	Casinghead Gas Condens	sate			
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND LEASE  Lease Name  Well No. Pool Name, Including For		Francisco Enderel		. <u>-</u>	
C. H. Weir "A" Location H . 190	15   Skaggs Drinka		Feet From T	ne East	
Unit Letter		37-E , NMPN		_ea	Count
Line of Bootton	7.13.11	6			
Name of Authorized Transporter of C.		D 0 Pay 1016	n Midland	TY 79701	
Shell Pipe Line Name of Authorized Transporter of C	Corporation asinghead Gas X of Dry Gas	Address (Give address	to which approve	ed copy of this form is	so be sent;
Texaco Inc.	Unit Sec. Twp. Rge.	Is day actually commented		10-23-84	
If well produces oil or liquids, give location of tanks.	K 12 20-S 37-E	Yes	r number: Pi	C-83	
If this production is commingled w. COMPLETION DATA	ith that from any other lease or pool,	New Well Workover		Plug Back   Same Re	sfv. Diff. In
Designate Type of Complet	ion - (X) X	Total Depth		P.B.T.D.	
Date Spudded 09-26-84	Date Compl. Ready to Prod.	7000'		6990'	
Elevations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay		6737 '	
3559' (GR) Perforations	Drinkard 4-6813			Depth Casing Shoo 7000	
449	TUBING, CASING, AND	D CEMENTING RECO	RD	SACKS CE	MENT
HOLE SIZE	CASING & TUBING SIZE	1453'		1400	
17-1/2"	8-5/8"	4000'		2200	
12-1/4" 7-7/8"	5-1/2"	7000'		1150	
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	after recovery of total vo epth or be for full 24 hou	T#)		exceed top
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Fig	ow, pump, gas li	it, etc.)	
10-23-84	10-24-84	Flowing		Choke Size	
Length of Test	Tubing Pressure	Casing Pressure 850#		1"	
24 hrs. Actual Prod. During Test	150# OII-Bble.	Water-Bbls.		Gas-MCF	
Relation 1.	165	71		260	·
GAS WELL Actual Prod. Test-MCF/D	Langth of Test	Bbls. Condensate/MMCF		Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Sh	at-in)	Choke Size	
		l nu	CONSERVA	TION DIVISION	
L CERTIFICATE OF COMPLIA		APPROVED	OCT 2	9 1984	_, 19
I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY	Eddie W. Seay		
above is true and complete to	the best of my knowledge and better	TITLE	Dil & Gas	Inspector	
WABake I		This form is to be filed in compliance with RULE 1104.  If this is a request for ellowable for a newly dilled or deep-			
District Operations Manager		All sections of this form must be filled out completely for all			
10-25-84	Title)	Fill out only	y Sections I.	II, III, and VI for e iter or other such th	
•	,	Separate For completed wells.	ms C-104 mu	at he filled for each	• •

RECOVED

OCT 26 1984

Post Contract of the Contract