

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.
30-025-28852

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E-6347

7. Lease Name or Unit Agreement Name

State 35

8. Well No.
1

9. Pool name or Wildcat
Cass South Strawn

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☒ OTHER Re-Enter

2. Name of Operator
John H. Hendrix Corporation

3. Address of Operator
P. O. Box 3040, Midland, TX 79702-3040

4. Well Location
Unit Letter P : 660 Feet From The South Line and 660 Feet From The East Line
Section 35 Township 20S Range 37E NMPM Lea County

10. Date Spudded 6-15-1998 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 07/31/98 13. Elevations (DF & RKB, RT, GR, etc.) 3471' GR 14. Elev. Casinghead -

15. Total Depth 8000' 16. Plug Back T.D. 7954' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name (7641 - 7741') Cass South Strawn 20. Was Directional Survey Made

21. Type Electric and Other Logs Run 22. Was Well Cored

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
			NC		

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
		NC			2-3/8"	7644'	-

26. Perforation record (interval, size, and number) 7641 - 7741' (28 1/2" holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.						
	DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED			
	7641 - 7741'			3000 gals. acid			
				24,000# sd. in 22,217 gals. gelled wtr.			

28. **PRODUCTION**

Date First Production 08/03/98		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. or Shut-in) Producing	
Date of Test 08/04/98	Hours Tested 24	Choke Size -	Prod'n For Test Period	Oil - BbL. 27	Gas - MCF 18	Water - BbL. 40	Gas - Oil Ratio 666	
Flow Tubing Press. -	Casing Pressure 20	Calculated 24- Hour Rate	Oil - BbL. 27	Gas - MCF 18	Water - BbL. 40	Oil Gravity - API - (Corr.) 39.1		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented Test Witnessed By
M. Burrows

30. List Attachments
C-103 & C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Ronnie H. Westbrook Printed Name Ronnie H. Westbrook Title Vice President Date 08/04/98