

District I  
PO Box 1980, Hobbs, NM 88241-1980

District II  
811 South First, Artesia, NM 88210

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
2040 South Pacheco, Santa Fe, NM 87605

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-101  
Revised October 18, 1994

Instructions on back  
Submit to Appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address John H. Hendrix Corporation P. O. Box 3040 Midland, Texas 79702-3040		OGRID Number 012024
		API Number 30 - 025-28852
Property Code 23298	Property Name State 35	Well No. 1

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
P	35	20 S	37 E		660	South	660	East	Lea

Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
Proposed Pool 1 Cass South Strawn					Proposed Pool 2				

Work Type Code E	Well Type Code O	Cable/Rotary R	Lease Type Code S	Ground Level Elevation 3471
Multiple No	Proposed Depth 8000	Formation Strawn	Contractor	Spud Date 06-15-98

Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2"	13 3/8"	54.5#	1313	1025	Surface
12 1/4"	9 5/8"	40#	3980	1750	Circ.
8 3/4"	7"	26#	8000	975	Circ.

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

1. Drill out 50' surface plug, 100' plug from 1265' to 1365' & 100' plug at the top of liner (3640' to 3740') & the 123' plug and CIBP at 6930'.
2. Set a cement retainer at 7160' and establish pump in rate. Squeeze Lower Abo perms from 7175' to 7570'. Drill out and test squeeze.
3. Drill out cement and CIBP at 7595' & clean hole to 7770'.
4. Add the following perforations: 7741, 7738, 7737, 7734, 7726, 7718, 7700, 7675, 7673, 7660, 7658.
5. Fracture stimulate.
6. Put on production.

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Ronnie H. Westbrook*

Printed name: Ronnie H. Westbrook

Title: Vice President

OIL CONSERVATION DIVISION

Approved By: ORIGINAL SIGNED BY

Title: GARY WINK  
OIL CONSERVATION DIVISION

Approval Date: MAY 19 1998

Expiration Date:

Permit Expires 1 Year From Approval  
Date Unless Drilling Underway  
Re-entry

JP  
mp