

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1260</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1390</u>	T. Strawn <u>7613</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2528</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2672</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2936</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3458</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3732</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4002</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>5199</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry <u>5761</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6318</u>	T. Granite _____	T. Teditto _____	T. _____
T. Drinkard <u>6656</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>6918</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>7618</u> to <u>7829</u> feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1260	1390	130	Rustler-Anhydrite				
1390	2528	1138	Salado-Salt				
2528	2672	144	Tansill-Dolo				
2672	2936	264	Yates-Sandstone				
2936	3458	522	Seven Rivers-Sandstone				
3458	3566	108	Queen-Sandstone				
3566	3732	166	Penrose-Dolo & Sg				
3732	4002	270	Grayburg-Dolo				
4002	5199	1197	San Andres-Dolo				
5199	5761	562	Glorieta-Dolo & Ss				
5761	6318	557	Blinebry-Dolo				
6318	6656	338	Tubb-Dolo				
6656	6918	262	Drinkard-Dolo				
6918	7613	695	Abo-Dolo				
7613	8000	387+	Strawn-Limestone				
	TD						

RECEIVED
FEB 28 1985
O.C.D.
HOBBBS OFFICE

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

E-6347

7. Unit Agreement Name

8. Farm or Lease Name

State 35

9. Well No.

10. Field and Pool, or Wildcat

Undesignated Abo

12. County

Lea

1a. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

2. Name of Operator

CONOCO INC.

3. Address of Operator

P. O. Box 460, Hobbs, N.M. 88240

4. Location of Well

UNIT LETTER P LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROMTHE East LINE OF SEC. 35 TWP. 20S RGE. 37E NMPM

15. Date Spudded

9-13-84

16. Date T.D. Reached

10-24-84

17. Date Compl. (Ready to Prod.)

1-8-85

18. Elevations (DF, RKB, RT, GR, etc.)

3471' GR

19. Elev. Casinghead

20. Total Depth

8000'

21. Plug Back T.D.

7953'

22. If Multiple Compl., How

Many 2

23. Intervals

Drilled By

Rotary Tools

All

Cable Tools

None

24. Producing Interval(s), of this completion - Top, Bottom, Name

7485'-7570'; 7305'-7449'; 7175'-7273'; 6959'-7151'

Abo

25. Was Directional Survey

Made

Yes

26. Type Electric and Other Logs Run

GR-BHC-Sonic-CAL; DDL-MSFL-GR; CNL-LDT-GR; CCL-GR

27. Was Well Cored

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	1313'	17 1/2"	1025 sx	386 sx (circ)
9 5/8"	40#	3960'	12 1/4"	1750 sx (in 2 stages)	236 sx (circ)

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
7"	3690'	8000'	975 sx		2 7/8"	7858'

31. Perforation Record (Interval, size and number)

see attachment

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6959'-7151'	72 bbls 28% HCL-NE-FE
7175'-7273'	51 bbls 20% HCL-NE-FE
7305'-7449'	61 bbls 28% HCL-NE-FE
7485'-7570'	72 bbls 28% HCL-NE-FE

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)
1/8/85		Pumping Unit					Prod.
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1/27/85	24	-		14	42	15	3000
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
			14	42	15	39.3° @ 60° F	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Jackie Spurlock

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

David S. Smylie

TITLE

Production Supervisor

DATE

2/27/85