District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 South First, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

## State of New Mexico

## OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

2040 South Pac J		Fe, NM 87505 FOLIEST	FOR A	IIOWAR	I E AN		TUADI	77 A 711				ENDED REPO	
I. REQUEST FOR ALLOWABLE AND AUTHO 'Operator name and Address Mayne & Mertz, Inc									014301 <sup>°</sup> OGRID Number				
					Brown for D Co. 4 (DOR)			A 1000					
4	MIDIAN API Number	d, TX 797	02			D 1 M.			CG				
<b>30 - 0</b> 25-28859						<sup>s</sup> Pool Name Wantz Abo				* Pool Code 62700			
Property Code				Property Name					2 <sup>°</sup> Well Number				
I. <sup>10</sup>	Surface ]	Location								!			
Ul or iot no.	Section	Township	Range	Lot.Idn	Feet from		North/Sou	th Line	Feet from the	East/W	/est line	County	
M 25		215	37E			,910	CC South		460	West Lea		Lea	
UL or lot no.	Bottom H Section	Hole Locat		T						·····			
	Section	Township	Range	Lot Idn	Feet from	the	North/South line		Feet from the	East/West line		County	
<sup>12</sup> Lse Code	<sup>13</sup> Producir	ng Method Code	<sup>14</sup> Gas	Connection Date	<sup>13</sup> C-1	129 Permi	t Number	6	C-129 Effective	Date	" C-1	29 Expiration Date	
I. Oil at "Transpor		ransporter									······································		
OGRID		8	Transporter Name and Address			<sup>20</sup> POD <sup>21</sup> O/G		<sup>22</sup> POD ULSTR Location and Description					
			Midstream Services 1 Partnership			2807335 G		M-25-21S-37E					
10		000 Louis	00 Louisiana, Suite 5800										
	H	ouston, T	X 7700	)2									
	299, - 982 2017 - 100 2017 - 100 2017 - 100 2017 - 100				Station and Statio			an a					
	n Brong Maria												
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	iced Wat	er											
20 H	POD				24	POD ULS	TR Locatio	on and D	escription				
	Completi	1						······································	·····				
<sup>23</sup> Spud Date 24		× Rea	Ready Date <sup>37</sup> TD		" TD	" PBTD		<sup>29</sup> Perforations		<b>*</b>	" DHC, DC,MC		
:		<sup>31</sup> Casing & Tubing Size			<sup>33</sup> Depth Set					<sup>34</sup> Sacks	Cement		
I. Well '	Test Dat												
I. Well ' <sup>38</sup> Date No		a * Gas Delive	ery Date	<sup>77</sup> Test	Date	 T	<sup>38</sup> Test Leng	gth	" Tog. Pro	tssure	Ţ.	Csg. Pressure	
-	ew Oil			<sup>27</sup> Test <sup>43</sup> Wa			<sup>10</sup> Test Lenj " Gas	gth	<sup>39</sup> Tbg. Pro			• Csg. Pressure • Test Method	
<sup>35</sup> Date No <sup>41</sup> Choke I hereby certif	ew Oil : Size fy that the rule	<sup>36</sup> Gas Delive <sup>47</sup> Oil s of the Oil Cons	crvation Di	<sup>43</sup> Wa	ter		4 Gas		<sup>8</sup> AO	F		" Test Method	
<sup>35</sup> Date No <sup>41</sup> Choke I hereby certif ith and that the owledge and t	ew Oil e Size fy that the rule e information ;	<sup>36</sup> Gas Delive <sup>47</sup> Oil s of the Oil Cons given above is tru	ervation Division Div	<sup>43</sup> Wa	ter complied my		4 Gas OII	L CO	"AO	f ION E	DIVISI	" Test Method	
<sup>35</sup> Date No <sup>41</sup> Choke I hereby certifith and that the iowledge and the gnature:	ew Oil Size fy that the rule information ; belief. CULD	<sup>34</sup> Gas Delive <sup>42</sup> Oil s of the Oil Cons given above is tru OdAr	crvation Di	<sup>43</sup> Wa	ter complied 'my	Approved	4 Gas OII	L CO	* AO NSERVATI FIGINAL SI	F I <mark>ON E</mark> BINED (	DIVISI	" Test Method	
<sup>35</sup> Date No <sup>41</sup> Choke I hereby certifith and that the wowledge and the gnature:	ew Oil e Size fy that the rule e information ;	<sup>34</sup> Gas Delive <sup>42</sup> Oil s of the Oil Cons given above is tru OdAr	ervation Division Div	<sup>43</sup> Wa	ter complied 'my	Approved Title:	4 Gas OII by:	L CO	SARVATI SARVATI GARY W ENDER		DIVISI	" Test Method	
<sup>35</sup> Date No <sup>41</sup> Choke I hereby certifi ith and that the wowledge and t gnature: rinted name: itle:	ew Oil e Size fy that the rule e information p belief. (UL) Kayla Secret	* Gas Delive <sup>4</sup> Oil s of the Oil Cons given above is tru Oddar Adams ary	ervation Dir a and comp	<sup>43</sup> Wa vision have been o lete to the best of	ter complied my	Approved	4 Gas OII by:	L CO	SERVATI		DIVISI	" Test Method	
<sup>35</sup> Date No <sup>41</sup> Choke I hereby certifith and that the towledge and to gnature: rinted name: itle: ate: 9	ew Oil e Size fy that the rule e information p belief. (ULD) Kayla Secret /14/98	* Gas Delive <sup>4</sup> Oil s of the Oil Cons given above is tru Adams ary	Phone: (5	<sup>43</sup> Wa vision have been of lete to the best of 915) 683-18	ter complied my	Approved Title: Approval	" Gas OII by: Date: \$	L CO	SARVATI SARVATI GARY W ENDER		DIVISI	" Test Method	
<sup>41</sup> Choke I hereby certify with and that the nowledge and the ignature: rinted name: Title: Date: 9	ew Oil s Size fy that the rule information p belief. CULD Kayla Secret 714/98 Hange of opera	* Gas Delive <sup>4</sup> Oil s of the Oil Cons given above is tru Adams ary	Phone: (9 GRID num	<sup>43</sup> Wa vision have been o lete to the best of	ter complied my	Approved Title: Approval	" Gas OII by: Date: St	L CO	SARVATI SARVATI GARY W ENDER		DIVISIO BY	" Test Method	

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111. All sections of this form must be filled out for allowable requests on new and recompleted wells.

Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be

Fill out only sections I, II, III, IV, and the operator certifications for