District I

State of New Mexico sergy, Minerals & Natural Resources Dep

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

AMENDED	DEDODI
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District IV 2040 South Paci T			EOR AI	IOWARI	FANT	) AII	тиорі	<b>7</b> ል ፕፕ	ON TO TP			ENDED KEPOKT	
I. REQUEST FOR ALLOWABLE AND AUTHORIZATI Operator name and Address								¹ OGRID Number					
Mayne & Mertz, Inc. P.O. Box 183, MIdland, TX 79702								CG Reason for Filing State (1 1 1999)					
*API Number 30 - 0 25-28861 Wantz ABO						cool Name Pool Code 62700						Pool Code	
<sup>7</sup> Property Code <sup>8</sup> Pr					* Pro	operty Name				9 Well Number			
II. 10 Surface Location													
Ul or lot no. N	Section 25	Township 21S	Range 37E	Lot.Idn	Feet from t	North/South Line South		Feet from the 460	East/West line West		<b>County</b> Lea		
	Bottom I	Hole Loca	tion Range	Lot Idn	Feet from	4ha	North/So	eth line	Feet from the	Foot/U	est line	County	
UL or lot no.	Section	1 Ownship	Range	Lot Ida	reet Hom	LIJE	Horansoum mie		reet from the				
12 Lse Code	13 Produci	ng Method Cod	le <sup>14</sup> Gas	Connection Date	<sup>15</sup> C-1	129 Permit Number		'	C-129 Effective	Date 17 C-		129 Expiration Date	
		ransporte			- 	» PO		21 O/G	T	2 non 11			
11 Transpor			Fransporter P and Addres	<u>s</u>				·· O/G	22 POD ULSTR Location and Description				
02465	024650 Dynegy MIdstream Services Limited Partnership				28	0733	5	G	N 25-21S-37E				
		1000 Lou	isiana,	Suite 58	00					-			
Linconstanting of the line in	Н	louston,	TX 7700	)2	.,	and partnersh							
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Zinetra internation	4												
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		. <u> </u>	**	<del></del>			: (						
	uced Wa	iter			24	POD UI	STR Locat	ion and l	Description	<u></u>		•	
V. Well (	Complet	ion Data								_			
	d Date	* Ready Date 27 TD		" TD	* PBTD		<sup>20</sup> Perforations		" DHC, DC,MC				
	31 Hole Size		n (	Casing & Tubing		33 Depth S		et M		<sup>™</sup> Sac	Sacks Cement		
<del></del>													
		<u> </u>				-					<u></u> -		
VI. Well	Test Da	nta											
35 Date	New Oil	™ Gas Delivery Date ™ Test Date		t Date	38 Test Length		ngth	" Tbg. Pressure			4 Csg. Pressure		
41 Choi	41 Choke Size		Oil	43 Water		44 Gas		45 AOF			4 Test Method		
I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:						OIL CONSERVATION DIVISION  Approved by: ORIGINAL SIGNED SY							
Printed name: Kayla Adams						Title: CARY WINK FIRED FIRE							
Title: Secretary						Approval Date: SEP 9 A 1008							
Date: 9/14/98 Phone: (915)683-1600							4 1886						
4 If this is a change of operator fill in the OGRID number and name of the previous operator													
	Previous	Operator Sign	ature			Prin	ited Name		······		Title	Date	
<u> </u>				New M	exico Oil	Conser	vation Div	rision				<del></del>	

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for