District I PO Box 1980, Hobbs, NM 88241-1980 District II

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back
Submit to Appropriate District Office

811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Special Reguest for Reguest and Address	District III 1000 Rio Brazo	≈ Rd., Aztec	NM 87410		204 San	0 South Pa ta Fe, NM	acheco 87505	71011	J e Oi.	ini to App	tobuste Dist	5 Co
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