

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER-	7. Unit Agreement Name
Name of Operator ARCO Oil and Gas Company Division of Atlantic Richfield Company			8. Farm or Lease Name Eva Owens
Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240			9. Well No. 4
Location of Well UNIT LETTER N 1650 FEET FROM THE West LINE AND 330 FEET FROM THE South LINE, SECTION 25 TOWNSHIP 21S RANGE 37E NMPM.			10. Field and Pool, or Wildcat Wantz Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3371.4' GR			12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> Intermediate	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Finished drlg 11" hole to 2800' TD @ 7:00 AM 3/31/85. RIH w/8-5/8" OD 28# S-80 csg, set @ 2798'. Set FC @ 2755' & 2714'. Cmt'd w/750 sx Pacesetter Lite "H" cont'g 1/2#/sk celloflake & 4# salt/sk & 200 sx C1 H cmt cont'g 2% CaCl₂. Circ 95 sx cmt to pit. PD @ 4:00 PM 3/31/85. WOC 14 1/2 hrs. Pressure tested csg to 1000# for 30 mins OK. The following cement compressive strength criterion is furnished for cmtg in accordance w/Option 2 of the OCD Rules & Regulations

1. The volume of cmt slurry used was 990 cu ft of Pacesetter Lite "H" cont'g 1/2#/sk celloflakes & 4#/sk salt followed by 264 cu ft of C1 H cmt cont'g 2% CaCl₂. Circ 125 cu ft to pit.
2. The approximate temperature of cmt slurry when mixed was 70°.
3. The estimated minimum formation temperature in zone of interest was 82°F.
4. The estimate of cmt strength at time of casing test was 1850 psig.
5. The actual time cmt was in place prior to test was 14 1/2 hrs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elizabeth L. Bush TITLE Drlg Engr. DATE 4/1/85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

PROVED BY _____ TITLE _____ DATE APR - 8 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR - 4 1985

O.C.D.
HOBBS OFFICE