STATE OF NEW ENERGY AND MINERAL			CONSERVAT			1257 Form C-101	5561
NOT ALL MILLES MILLES MILL			P. O. BOX 2			Revised 10-1-	78
DISTRIBUTION		5.0	NTA FE, NEW M		1	SA. Indicute T	ype of Louse
SANTA FE		54	NTATE, NEW D		1	BYATE	ret XX
FILL						S. State OIL & C	Gas Louno No.
U.S.G.S.							
LAND OFFICE						1111111	uuuuuu.
OPERATOP		DEDULT TO	DOUL DEEDEN	OP PLUC BACK	,		HHHHHH
	ICATION FOR	PERMIT TO	DRILL, DEEPEN,	OK FLUG BACK		7. Unit Agreem	ent Name
In. Type of Work						•	
DR	ILL 🛛		DEEPEN	₽١	_UG ВАСК	B. Farm or Lea	se Name
b. Type of Well	·• □			BINGLE X	MULTIPLE	Eva Owens	2
		OTHER	1917	ZONE K	20NE	9. Well No.	
2. Manie of Operator A Division of A						4	
						10. Field and F	Pool, or Wildcat
3. Address of Operator P. O. Box 171	0 Hobbe N	en Mevico	88240			Wantz Abo	
F. U. DUX 1/1	0, 110005, N	ew merico	00240		1		
4.10.11			1650		ct	<u>IIIIIII</u>	<u> IUUUUUUUUUUUUUUUUUUUUUUUUUUUUUUUUUUUU</u>
4. Location of Well u	NIT LETTER N	LOC	1650	FEET FROM THE We	StLINE		
	C				5		
					37E NMPM	1f. County	
330	C				37E NMPM	If. County Lea	
330	C				37E NMPM	-	
330	C		At or stc. 25		37E	Lea	histary or C.T.
330	C		At or stc. 25	тир. 215 рсг. 16. Frejosed Leyth	37E	Lea	Antay er C.T. Rotary
ано <u>330</u> 	CET FROM THE	outh us	AT OF SEC. 25	TWP. 215 .cr. 15. Frequencies Dog the 7450'	37Е мири 1154	Lea	
	CET FROM THE S	outh the	e crates Frig. Pend	тир. 215 рост. 19. Freposed Depth 7450' 21В. Erilling Contra	37E MARA	Lea	Rotary Dete Work will stort
лно <u>330</u> г.	CET FROM THE S	outh the	AT OF SEC. 25	TWP. 215 PCF. TS. Freposed Dayth 7450' 21B. Emiling Contra- Not select	37E MARA	Lea	Rotary Dete Work will stort
ано <u>330</u> го 	CR	outh the	At of SEC. 25 Schattes Frig. Fond Schattes Frig. Fond Manna Banna Band	TWP. 215 PCT. TWP. 215 PCT. 15. Projected Dayth 7450' 21B. Emiling Control Not select CO CEMENT PROGRA	37Е имени 1984 - это Алет Абло оцог 6 d	Lea	Rotary Dete Work will stort
лир 330 г. 330 г. 3371.4'	CR	outh the	At or stc. 25	TWP. 215 PCT. TWP. 215 PCT. 15. Projected Dayth 7450' 21B. Emiling Control Not select CO CEMENT PROGRA	37Е имем 184. г. сполься 184. г. сполься Абео спол е d 	Lea	Rotary Date Work will start 4
ано <u>330</u> го 	ст FROM THE S	outh 110 21A. 505 60 60 60 78 00	At or sec. 25 3 tignus Frig. Fond 17 48 FATTIOFF CASING AN 19 54.509	THE PROPERTY AND A SETTIME DEF T SETTIME DEF 30	37Е имем 184. г. сполься 184. г. сполься Абео спол е d 	Lea	Rotary Date Work will start 4 EST. TOP
ано <u>330</u> го 	ст FROM THE S	outh 110 214. 100 214. 100 60 60 78 <sup>°</sup> 00	At or stc. 25	TYPE 215 PORT TWP. 215 PORT PORT THE PROBED Depth 7450' 21B. Emiling Control Not select SD CEMENT PEOGRA T SETTING DEF	37E MARA TEAL PRODUCT Abo	Lea	Rotary Dete Work will stort 4 EST. TOP Surf

Propose to drill a development well to the Granite Wash and test the producing capabilities of the Wantz Abo zone.

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(This space for State Use) Eddie W. Seay				AUG 2 1 1984					
				_					
Signed Eligibede - Houte	Title	Drlg. Engr.	Date	8/16/84					
I hereby certify that the information above is true and o	complete to the l	best of my knowledge and bellef.							
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAMS TIVE 20NE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANT.		TO DEEPEN OR PLUG BACK, GIVE DAT.	PPROVAL VALID FO PERMIT EXPIRES UNLESS DRILLING	UNDERWAY MP					

## RECEIVED

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AUG 2 0 1984

	Hydril Hydril Blind Rams Pipe Rams
To Rig Pump Kill Line	Relief Line To Choke Manifold
ARCO Oil & Gas Company Division of Atlantic Richfield Co.	
Blow Out Preventer Program	
Lease Name: Eva Owens	
Well No:	:
Location:1650' FWL & 330' FSL	· · · · · · · · · · · · · · · · · · ·
Sec 25-21S-37E, Lea County	· · ·
BOP to be tested when installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to	

operate in a safe manner.

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## MEXICO OIL CONSERVATION COMMISEE N WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

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All distances must be from the outer boundaries of the Section

		All distances	must be from	die outer bound	ries of the :		
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mund Level Elev	Producing F	formation	Poc				Cledicated Avreage:
5371.4	Abo			antz Abo			40 A TES
2 If more t interest a 3 If more th	than one lease i and royalty). han one lease of	is dedicated to different owner	the well, or rship is dedi	utline each a icated to the	nd identif	y the owners	on the plat below. hip thereof (both as to working ts of all owners been consoli-
[] Yes [f answer this form No allowe	is "no!" list th if necessary.) able will be assig	answer is "yes e owners and tr gned to the well	"type of co act descript until all int	onsolidation ions which h crests have	ave actua	olidated (hv	communitization, unitization, been approved by the Commis-
							CERTIFICATION
						bes Varie Figs v Drl	et cents the the information com- et cents true and complete to the tof my knowledge and belief g. Engr. ARCO Oil and Gas Co. of Atlantic Richfield 6/84
		+ +	· - •			sho noti und	emby certify that the well location wh on this plat was plotted from field as of actual surveys made by me or er my supervision, and that the some true and correct to the best of my wledge and belief
	+ /						
		-+-+++++++++++++++++++++++++++++++++++				Stepis Con 1 o	Surveyed teres Professional Engineer r a Surveyor Logie No JOHN W WEST, 676



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