TATE OF NEW MEXICO AND MINERALS DEPARTMENT , 01 007017 93111118 DISTRIBUTION HTAPE B AUS. HD OFFILE ANSPERTER ENATOR LDRATION DFFICE IDEATION DEFICE

OIL CONSERVATION DIVISION P. O. DOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form	C-104	
Revis	ed 10-	1-78

.3.2.3															
Tempo Energy, Inc.		·													
4000 N. Big Spring, Sui	te 109, Mi	dland,	Texas	79705 Other (Please	r explain)	· · · · · · · · · · · · · · · · · · ·									
10 Well	Change in T	tanspariet	ol:												
Accompletion	Oil		Dry Goe				•								
	Casinghead Cas X Condensate														
hange in Ownership															
change of ownership give name address of previous owner					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		·								
ESCRIPTION OF WELL AND I	FASE.	ool Name,	Including Fo	Imation	Kind of Lease	· · · · · · · · · · · · · · · · · · ·	Leone !-								
_	1 i		(Yates)		State, Federa	l or F•• Federal	NM 743								
ARCO State	1 1 15	·	(Tates)		<u> </u>		_/								
Unii Letier 0 : 3:	30 Teet From	The So	uth_Line	and 1650 1	Feet From 5	rh• <u>East</u>									
Line of Section 3 Tow	nehip 225	3	Range 3	SE NMPI	a. <u>L</u>	ea	County								
ESIGNATION OF TRANSPORT	ER OF OIL A	ND NAT	URAL GAS	5											
None of Authorized Transporter of City	or Con	der.sate	٦	Andress (Give easiess											
Name of Authorized Transporter of Cas	inghead Gas 🔀	of Dry (Address (Give address											
Phillips Petroleum Compan				P. O. Box 5050	Bartlesvi	lle, OK 74004									
	Unit Sec.	Twr.	Rge.	Is gas actually connec	ted? Wh	en									
If well produces oil or liquids, give location of tanks.	i (<u>!</u>		• · · · · · · · ·	yes		June 28, 198	5								
f this production is commingled wit	h that from any	other les	se or pool, (give commingling orde	er number:										
COMPLETION DATA		l Well	Gos Well	New Well Workover	Drepen	Plug Back Some H	esty, Diff. Res								
Designate Type of Completion	n = (X)	;			•										
Date Spudded	Date Compl. Re	ady to Pro	d.	Total Depth		P.B.T.D.									
Elevations (DF, RKB, R7, GR, etc.,	*lame of Producing Formation		Top Oil/Gas Pay		Tubing Depth										
Perforations	<u> </u>					Depth Casing Shoe									
	71	UBING, C	ASING, AND	CEMENTING RECO	RD										
HOLE SIZE		& TUBINI		DEPTH		SACKS C	EMENT								
WOLL DILL							-								
					· · · · · · · · · · · · · · · · · · ·		·								
TEST DATA AND REQUEST F				(lune of load of	l and must be equal to a	or exceed top all								
	OR ALLOWA	BLE (1)	oje to this ac												
OIL WELL. Date First New Oil Run To Tonks	Date of Test			Producing Method (F)	ow, pump, gas	lifi, etc.)									
Length of Test	Tubing Pressu	r.		Cosing Presews		Chote Size									
			Water - Bbis.		Gae - MCF										
Actual Prod. Duting Test	Oil-Bhis.														
		•				·									
Actual Frod. Tool-MCF/D	Length of Ted	il.		Bbls. Condensate/Min	ACF	Gravity of Condens	010								
	Tubing Press	we/shut-	(n)	Cosing Pressure (Sh	vt-1n)	Chote Size									
Teeting Method (pilot, back pr.)	Tabling / Too														
CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		DIL CONSERVATION DIVISION													
		APPROVED													
			BY												
		TITLE													
	//														
(Signature) President			This form is to be filed in compliance with MULE 1:04. If this is a request for allowable for a newly drilled or despendent, this form must be accompanied by a tabulation of the devisionate taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for all												
							•	(ite)			able on new and	able on new and recompleted water.			
							8-15-85			Fill out only Sections 1, 11, 111, and VI for changes of own till out only Sections 1, 11, 111, and VI for changes of own till out only Sections 1, 11, 111, and VI for changes of own till out only in the section of t					

Form C-104 Perised 10-1-78

OIL CONSERVATION DIVISION 11. O. BOX 2088

	SANTA FE, NEW	MEXICO 87501				
O.B.						
A A HEFUNTER DIL	REQUEST FOR ALLOWABLE AND					
- ENATION OFFICE	AUTHORIZATION TO TRANSPORT DIL AND NATURAL GAS					
Tempo Energy, Inc.						
4000 N. Big Spring,	Suite 109, Midland, Texas	s 79705				
reson(s) Tor liling (Check proper box)		Other (Please explain)				
ew Well	Change in Transporter al: Oil Dry Gae					
hange in Ownership XX	Casinghead Gas Condense	010				
change of ownership give name d address of previous owner	Jubilee Energy Corporation	n, 4000 N. Big Spring, S	uite 109, Midland, TX797			
ESCRIPTION OF WELL AND I	.E.ASE.	mation Kind of Lease	Lecse N.			
ARCO State	hell No. Pool Name, Including For 1 Jalmat (Yates)	=	NM 743			
ocation			,			
Unit Letter 0 : 330	Feet From The South Line	and 1650 Feet From	rh• East			
Line of Section 3 Tow	mahip 22S Range	35E , ммрм, Lea	Count;			
ESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which appro	ved capy of this form is to be sent)			
Pride Pipe Line .	·	P. O. Drawer 2948, Midla Address (Give address to which appro	nd, TX 79702			
Some of Authorized Transporter of Cos	Inghead Gas Or Dry Gas C	Address (Give address to which appro-	ved copy of this form is to ve sem,			
f well produces oil or liquids, live location of tanks.	0 3 22S 35E	ls gas actually connected? Wh	en .			
this production is commingled wit	th that from any other lease or pool, g	give commingling order number:				
OMPLETION DATA		New Well Workover Deepen	Plug Bock Some Resty, Diff. Res			
Designate Type of Completic	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.			
rate Spudded	Dute Compil Needy to your					
levations (DF, RKB, RT, GR, etc.)	*tame of Producing Formation	Top Oll/Gas Pay	Tubing Depth			
Ferforations			Depth Casing Shoe			
•	TURING CASING, AND	CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	OR ALLOWABLE (Test must be of able for this de	learners of social volume of load of	I and must be equal to or exceed top all			
TEST DATA AND REQUEST F	OR ALLUNABLE (11811 mast or a)	pth or be for full 24 hours) Producing Method (Flow, pump. gas	liis. etc.)			
Date First New Oil Run To Tonks	Date of Test	blognering kierung II tomi hambi ma-				
Length of Test	Tubing Presewe	Casing Pressure	Chore Sire			
	Oil · Bbls.	Water - Bble.	Gos-MCF			
Actual Prod. During Tool						
	•					
GAS WELL Actual Frod. Test-MCF/D	Length of Tedi	Bbls. Condensate AMCF	Gravity of Condensots			
Testing Method (pirot, back pr.)	Tubing Presews (shat-in)	Cosing Pressure (Shut-18)	Choke Size			
CERTIFICATE OF COMPLIAN	SERVICIATE OF COURT IANCE		JUN 2 8 1985			
CERTIFICATE OF COMPLIANCE		JUN 2 8 1983				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given		OXIGINAL SIGNED BY EDDIE SEAY				
above is true and complete to the	best of my knowledge and belief.	TITLE OIL &	TAS INSPECTION			
		TITLE				

(Signature) President

(Tule) 5-28-85 This form is to be filed in compliance with RULE 1984.

If this is a request for allowable for a newly drilled or desperwell, this form must be accompanied by a tabulation of the deviations taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections 1, 11, 111, and VI for changes of own till out only Sections 1, 11, 111, and VI for changes of condition of the conditi