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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-88

1. Lease Type of Lease	☒ State ☐ Fed
2. State of Lease	NM 743

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name	-----
8. Farm or Lease Name	ARCO State

2. Name of Operator	Jubilee Energy Corporation
3. Address of Operator	4000 N. Big Spring, Suite 109, Midland, Texas 79705

9. Well No.	1
10. Field and Pool, or Wildcat	Jalmat (Yates)

4. Location of Well	UNIT LETTER 0 LOCATED 330' FEET FROM THE South LINE AND 1650' FEET FROM East LINE OF SEC. 3 TWP. 22S RGE. 35E
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12. County	Lea
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15. Date Spudded	10-17-84	16. Date T.D. Reached	10-24-84	17. Date Compl. (Ready to Prod.)	11-12-84	18. Elevations (DF, RKB, RT, GR, etc.)	3617'DF 3618'KB, 3613'GR	19. Elev. Casinghead	3613'
20. Total Depth	4132'	21. Plug Back T.D.	4130'	22. If Multiple Compl., How Many		23. Intervals Drilled By	Rotary	Cable Tools	

25. Was Directional Survey Made	No
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24. Producing Interval(s), of this completion - Top, Bottom, Name	Yates-Sand
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27. Was Well Cored	No
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26. Type Electric and Other Logs Run	Compensated Density Dual Space Neutron & Guard Forxo logs
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	445'	12 1/4"	200 sx class "C"	
5 1/2"	15.5#	4132'	7 7/8"	600 sx lite III + 200 sx lite V	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NA					2 7/8"	4067.85'	None

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3939'-3959'	- 20 shots	.45"		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3980'-4000'	- 20 shots	.45"		3939'-4030'	6000 gal 7 1/2% Hel.
4010'-4030'	- 20 shots	.45"		3939'-4030'	40,000 gal. Foam Frac
					51,000# 20-40 sand.

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
11-12-84		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11-14-84	24	NA		25	TSTM	5	TSTM
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
NA	Open		25	TSTM	5	38 Gravity	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Vented	Test Witnessed By	J. Peterson
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35. List of Attachments	One set of logs
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	J. Peterson	TITLE	President	DATE	November 14, 1988
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