OIL CONSERVATION DIVISION P. O. DOX 2088

Form C-104 Revised 10-1-78

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND

TON DEFICE	AUTHORIZAT	ION TO TRANSP	ORT OIL AND NATU	IRAL GAS			
Tempo Energy, Inc.							
4000 N. Big Spring,	Suite 109, Mi	idland, Texas	5 79705	e explain)			
well	Change In Tran	eporter of:		•			
pmpletton	OII Casinghead Gas	Dry Goe	71			•	
nge in Ownership					100 111		
address of previous owner		gy Corporatio	on, 4000 N. Big	Spring, S	uite 109, Mid	and, TX /9/0	
SCRIPTION OF WELL AND LEASE. Well No. Pool Name, Including For				1		NM-743	
ARCO State	2 J	almat (Yates)		310(0, 7 00010	State		
Unit Letter I : 1650	Feel From The	South Line	and 330 t	Feet From 1	rhe East		
Line of Section 3 Tow	mahip 22S	Range	35E . , мырі	u, I	ea	County	
ESIGNATION OF TRANSPORT	ER OF OIL ANI	NATURAL GA	<u>s</u>				
None of Authorized, Transporter of Cil	Lett Le	.9210 []	Addiess (Give address				
Name of Authorized Transporter			Address (Give address to which approved copy of this form is to be sent)				
	Phillips Petroleum Company		P. O. Box 5050, Bartlesville, OK 74004				
If well produces oil or liquids, give location of tanks.			yes June 28, 1985				
this production is commingled wit	th that from any ot		give commingling order		Plug Back Same H	lesty, Diff. Res	
Designate Type of Completio	on – (X)				P.B.T.D.		
Date Spudded	Date Compl. Ready	to Prod.	Total Depth		F.B. 1.D.		
Elevations (DF, RKB, RT, GR, etc.,	*!ame of Producing Formation		Top Oil/Gas Pay		Tuting Depth		
Perforations	L		1		Depth Casing Shoe		
•	TUB	ING, CASING, AND	CEMENTING RECO	RD			
HOLE SIZE	CASING & TUBING SIZE		DEPTH		SACKS CEMENT		
	•						
	<u> I</u>		<u> </u>			er record top o?"	
TEST DATA AND REQUEST F	OR ALLOWABLE	E (Test must be a able for this di					
Date First New Oll Run To Tanks	Date of Test		Producing Method (Flow, pump, gas lift, etc.)				
Length of Test	Tubing Preseure		Cosing Pressure		Chote Size		
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.		Gae - MCF		
	<u></u>		1				
GAS WELL			Bbls. Condensate/hts	MCF	Gravity of Condens	1010	
Actual Frod. Test-MCF/D	Length of Test				Choke Size		
Testing Method (pitol, back pr.)	Tubing Pressure	(sbut-in)	Cosing Pressure (Sh				
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION					
and a second and	remilations of the	Oll Conservation	APPROVED	A-1 4,2 4,	* */ E */ L	, 19	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BY				
above is true and complete to the			TITLE		. 52		
717/1/1/			This form to	to be filed in	n coupliance with A	ULE 1304.	
1/5/1/200	If this is a s	If this is a request for allowable for a newly drilled or despe-					
• •	naiwe)		Il santa takan nn ti	he well in acc	DIOSHIC WITH HOUSE	• • • •	
President (Iule)			All sections of this form must be filled out completely for all spie on new end recompleted wells. I'll out only Sections 1. II. III, and VI for changes of own only Sections 2. II. III.				
	-15-85		li .		II, III, and VI for otter, or other such c	changes of own hange of condus	

OIL CONSERVATION DIVISION

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ANIATO	SANTA FE, NEW	MEXICO 87501					
10.0.1							
AND DEFELT	REQUEST FOR ALLOWABLE						
DAS	AUTHORIZATION TO TRANSPORT OIL AND NATIRAL CAS						
PERATON I NORATION OFFICE Charlott	- To the way to the to						
Tempo Energy, Inc.							
4000 N. Big Spring, Sui	te 109. Midland. Texas 7	9705					
seson(s) for liling (Check proper box)		Other (Please explain)					
West Well	Change in Transporter of: Oil Dry Gae						
Change in Ownership XX	Casinghead Gas Condense	at• []					
t change of ownership give name Ju	bilee Energy Corporation,	4000 N. Big Spring, Suit	ce 109, Midland, TX 797				
DESCRIPTION OF WELL AND I	.EASE						
Lease Name	Well No. Pool Name, Including For	mation Hind of Lease State, Federal	Of Fee				
ARCO	2 Jalmat (Yates)		STATE NM -743				
Unit Letter : 1650	Feel From The South Line	and 330 Feet From T	he <u>East</u>				
Line of Section 3 Tow	mahip 22S Range	35E . NMPM, Lea	County				
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which approve	ed convolution form is to be sent.				
None of Authorized Transporter of Oil	XX or Condensate	Andress (Give babies) to which office					
Pride Pipe Line	inghead Gas or Dry Gas	P. O. Drawer 2948, Midla Address (Give address to which approv	ed copy of this form is to be sent)				
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas octually connected? Whe	n				
give location of tanks.	0 3 22S 35R						
If this production is commingled wit COMPLETION DATA	h that from any other lease or pool, g		Plug Bock Some Hesty, Diff. Hes				
Designate Type of Completion		New Well Workover Deepen	Plug Back Same Hesty, Diff. Res 				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
, Date Shoulded			Tubing Depth				
Elevations (DF, RKB, RT, GR, etc.)	*lame of Producing Formation	Top Oil/Gas Pay					
Petforations			Depth Casing Shoe				
	TUBING, CASING, AND	CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
	OR ALLOWABLE (Test must be of able for this de	form of each volume of load oil	and must be equal to or exceed top all				
TEST DATA AND REQUEST F	OR ALLOHABLE (less must be a) able for this de						
Date First New Oil Run To Tonks	Date of Test	Producing Method (Flow, pump, gas li	ji, eic.j				
Length of Test	Tuting Pressure	Cosing Piesewe	Chose Size				
	Oil-Bhis.	Water-Bble.	Gae-MCF				
Actual Prod. During Test							
GAS WELL	·		Gravity of Condensate				
Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate AMCF	Gravity of Comment				
Teeting Method (pitot, back pr.)	Tubing Pissews (shut-is)	Cosing Pressure (Shut-in)	Choke Sixe				
CERTIFICATE OF COMPLIAN	CCE.	OIL CONSERVA JUN 2 8	TION DIVISION				
		APPROVED JUN 28	1983				
I hereby certify that the rules and Division have been compiled wit	regulations of the Oil Conservation h and that the information given	ORIGINAL	SIGNED BY SODIETSEAY				
shove is true and complete to the	Te Dest Di my knowlees.		AS INSPECTOR				
270		TITLE	to any the track due but a better the				

(Signature)

President

(Tale) 5-28-85 10 1

This form is to be filed in compliance with BULE 1984.

If this is a request for allowable for a newly dilled or desperwell, this form must be accompanied by a tabulation of the deviat term on the well in accordance with NULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

FIN out only Sections 1, 11, 111, and VI for changes of own well came or number, or transportant or other such change of conditional for each part in each in the such change of conditions.