	DISTRIBUTION DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE OIL	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND INSPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-114 Elfoctive 1-1-65	
1.	IRANSPORTER GAS OPERATOR PRORATION OFFICE Operator Mobil Producing TX. & N Address Address	······································	77046		
	Recompletion Change in Ownership give name and address of previous owner	ite 2700, Houston, Texas Change in Transporter of: Oil X Dry Ga Casinghead Gas Conden	other (Please explain)	•	
П.	DESCRIPTION OF WELL AND I	LEASE			
	Legse Name Cordelia Hardy	Well No. Pool Name, Including Fo 7 Paddock	ormation Kind of Lease State, Federal	or Fee Fee	
	Location Unit Letter F ; 188	0 Feet From The NLin	• and Feet From T		
	Line of Section 29 Tow	mehip 215 Range	37E , ммрм, L	.ea County	
113.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of OIL Name of Authorized Transporter of OIL Shell Pipeline Corporation P. O. Box 1910, Midland, TX 79701				
	Name of Authorized Transporter of Cas Warren Petroleum		P. O. Box 966, Loving	ed copy of this form is to be sent)	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. F 29 21S 37E	Is gas actually connected? When Yes		
	If this production is commingled with	h that from any other lease or pool,	give commingling order number:	۹ 	
IV.	COMPLETION DATA Designate Type of Completic	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	10-15-84 Elevations (DF, RKB, RT, GR, etc.) 3470 GR	12-5-84 Name of Producing Formation Paddock	5450 Top Oil/Gas Pay	5410 Tubing Depth 5361	
	Perforations 5139-5239	<u></u>		Depth Casing Shoe 8450	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET 1250	SACKS CEMENT 600x	
	<u>12-1/4</u> 7-7/8	<u>8-5/8</u> 5-1/2	8450	1550x	
		2-3/8	5361		
V.	TEST DATA AND REQUEST FOOIL WELL	DR ALLOWABLE (Test must be a able for this de	fter recovery of sotal volume of load oil e epth or be for full 24 hours) Producing Method (Flow, pump, ges life		
	11-30-84	12-13-84	Pump		
	Length of Teet	Tubing Pressure	Casing Pressure	Choke Size	
	24 hrs. Actual Prod. During Test	Oil-Bbls.	Water - Bbla.	Gas - MCF	
	284	57	77	66	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
V1 .	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION FEB 2 8 1985 APPROVED		
		Authorized Agent		All sections of this form must be filled out completely for allow-	
	(Title) 2-22-85		able on new and recompleted wells.		
	(Date)		well name or number, or transport	er, or other such change of condition. be filed for each pool in multiply	
			Separate Forms C-104 must	. An 1772A tot andt haar of marchel	

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