STATE OF NEW	/ MEXI	Gu						20-11	Ú0:	28899	
	NERGY AND MINERALS DEPARTMENT C CONSERVATION DIVISION								Form C-101 Revised 10-1-78		
DIS . TIBUTION	P. O. BOX 2088							SA. Indicate Type of Loase			
SANTA FE	SANIA FE, NEW MEXICO 87301							STATE FEE X			
FILE								.S. State Oil	6 Gas	·	
U.S.G.S.											
OPERATOR								111111	1111;		
	CATIO	N FOR P	ERMIT TO	DRILL, DEEPE	N, OR PL	LUG BACK			77777		
la. Type of Work								7. Unit Agre	tement h	viame .	
b. Type of Well	LLX	j		DEEPEN [PLU	G BACK	8. Farm or L	ease No	ame	
OIL XX SA	i. [0.7	HCR		#INGLE ZONE	<u>{XX}</u> "	ULTIPLE ZONE	Cordeli			
2. Name of Operator								9. Well No.			
MOBIL PRODUCI	NG T	K. & N.M	. INC.						7		
3. Address of Operator Nine Greenway	Dlar	za Cuit	o 2700	Vauata	mv	77076		10. Field and Pool, or Wildcat			
					n, TX	 		Paddock (Paddock)			
UNI	IT LETT	ER	L0	CATED 1880	_ FEET FRO	M THE <u>NOTT</u>	LINE				
AND 1880 FEE	T FROM	THE We	st u	NE OF SEC. 29	TWP.	215 RGC.	37E NMPH				
							111111	12. County			
		77/7/	TTTT			777777		Lea			
444444	717	444	4444	<i>}}}}}</i>	19. Propo	osed Depth	19A. Formation	777777	20. Bo	tary or C.T.	
					520	0	Paddock		1	tary	
•	21. Elevations (Show whether DF, KT, etc.)			& Status Plug. Bond	21B. Dril	21B. Drilling Contractor			22. Approx. Date Work will start		
L	3470 GL				unk	unknown			as soon as possible		
23.			F	PROPOSED CASING A	ND CEMEN	T PROGRAM					
SIZE OF HOLE		SIZE OF	CASING	WEIGHT PER FO	OT SET	TING DEPT	H SACKS OF	CEMENT	E	EST. TOP	
12-1/4"			5/8"	24#		2501	400			face	
7-7/8"		5	1/2"	14#	5	300	800		Sur	face	
				ļ	ł				İ	·	
Blowout Preven	ntor	Program					,				
				n1 n				•			
Casing Type	Siz	e l	Denth	Blowout Prev Size	MSP	Min. Arı	·omt	Choke	MS	. *	
									- 113		
Surface	8-3	./8**	1250'	9-11"	3M	SRR		3M			
									~ ·		
						ADDI	ROVAL VALID	FOR 18	O DA	4Y S	
						12 ಟ	DMIT EXPIRE	8 3/1	1 8 0	,	
						IJ	NLESS DRILL	ING UND	ERWAY	Y	
IN ABOUT SPACE DESCRI	BC 55	200552	000 4111 100		A					•	
TIVE ZONE. SIVE BLOWOUT PR		R PROGRAM,	IF ANY.	PROPOSAL IS TO DEEPEN			A PRESENT PROD	OCTIVE ZONE	-HU PRO	PUSED NEW PRODUC-	
I hereby cortily that the info	ormetlor	above is tr	ue and comp			and bellef. chnician					
Signed Och L	2000	Z/A. I	Bond		erviso			ote Augu	<u>st 10</u>	. 1984	
(This space	ce for S	tate Use)			****						
	E44	e W. Se	ay !			·		CET) ry	1004	
APPROVED BY	15= ₹.4 ₹.4 ₹. 1	Caradas	Mark Committee	TITLE			D	ATE DEF	· /	1984	

"L CONSERVATION DIVISION"

STATE OF NEW MEXICO

P. O. BOX 2088 ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

		All file	nees must be fro	om the oute	r houndartes ci	the Section	۸.			
Operator				Lease		•		Well No.		
MOBIL PRODUCING TX. & N.M. INC.					Cordelia Hardy			7		
F. Unit Fetter			21S	Hange 37E		County	Lea			
Actual Footoge Loc	1				J/1	ــــــــــــــــــــــــــــــــــــــ	nca			
		M1	ف ا	1000		a lon it-	T7 ·	N		
1880 Ground Level Elev.	feet from Producing	North Formation	line and	1880 P∞I	100	of from the	West	Une Dedicated Acreage:		
3496		Paddock	l		ddock			160 Acres		
	e acrenge ded		enhiect well			r bachur	marks on th	· · · · · · · · · · · · · · · · · · ·		
1. Outfile to	e acreage bed	ireated to the	Rubject wer	i by con	ored perior e	n machure	, marks on ti	re plat helow.		
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).										
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?										
X Yes	X Yes No If answer is "yes;" type of consolidation Pool									
	If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)									
	•		ell until all i	nterests	have been o	onsolida	ted (by com	munitization, unitization,		
		_					•	approved by the Division.		
•					_					
	1							CERTIFICATION		
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	1						1	knowledge and belief.		
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	€			1		İ	Position	A. D. Bond Regulatory		
	. 👸	7		1		j	Tec	hnician Supervisor		
1880	'∯d)		. !	•	1	Company			
		3		1]		DUCING TX. & N.M. INC.		
				i		T	Date			
	68 1800 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000	31 		i			<u> </u>	August 10, 1984		
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	1			!			Registered P and/or Laid	mtessional Engineer Surveyor		
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Comment Assessed	parameter	TARREST BASE	Townson and the same of the sa	and hi	- July to the same of the same		Centione N			
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