



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

GARREY CARRUTHERS
GOVERNOR

October 16, 1990

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

Mobil Producing TX & NM Inc.
P.O. Box 633
Midland, TX 79702

Attn: T.B. Thiel

Re: Reclassification of Wells
1) Cordelia Hardy #8-C Sec. 29, T21S, R37E
2) Corrigan Gas Com #7-P Sec. 33, T21S, R37E
3) E.O. Carson #14-C Sec. 33, T21S, R37E
Blinebry Oil & Gas Pool

Gentlemen:

Due to the recently submitted "scheduled" gas/oil ratio tests the above-referenced wells will be reclassified from gas to oil effective January 1, 1991, and the gas allowables cancelled that date.

If for some reason you feel the recently submitted tests do not reflect the proper classification of these wells, please submit another test for our consideration by November 1, 1990.

If the wells are to be reclassified to oil, please furnish this office with a revised acreage dedication plat, Form C-102 for each well, outlining the acreage to be dedicated to the oil well classification. If the gas transporter changes due to reclassification, please submit Form C-104 so indicating.

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton
Supervisor, District I

ed

submitted new test - all 3 wells remain gas

Submit 2 copies to Appropriate District Office.
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION

Form C-116
Revised 1/1/89

GAS - OIL RATIO TEST

Operator Mobil Producing TX. & N.M. Inc., Thru its Agent Mobil Expl. & Prod. U.S. Inc.		Pool Blinebry Oil & Gas		County Lea											
Address P.O. Box 633 Midland, Texas 79702		TYPE OF TEST (X) <input checked="" type="checkbox"/> TEST - (X)		Completion <input type="checkbox"/> Special <input type="checkbox"/>											
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	TYPE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST		GAS - OIL RATIO CU.FT./BL.	
		U	S	T	R							WATER BRLS.	GRAV. OIL		OL BRLS.
BRUNSON ARGO	117	B	09	22	37	08-10-90	P	3/4"	20	24	0	40.8	1	51	51000
	136	A	09	22	37	08-23-90	P	3/4"	60	24	0	---	0	183	---
CARSON WATSON COM	2UT	H	33	21	37	08-09-90	F	1"	65	24	0	---	0	70	---
CORDELIA HARDY	8	C	29	21	37	08-15-90	P	5/8"	65	24	7	34.0	3.2	84	26250
CORRIGAN GAS COM	7C	P	33	21	37	08-07-90	F	5/8"	65	24	0	34.2	.8	14	17500
E. O. CARSON	14	C	33	21	37	08-10-90	P	3/4"	65	24	0	36.5	5	113	22600
MARSHALL COM	196	L	28	21	37	08-11-90	F	1-1/8"	60	24	0	---	0	191	---
	3	D	34	21	37	08-07-90	F	1/2"	60	24	0	---	0	32	---
S. E. LONG	5-C	O	11	22	37	08-21-90	F		60	24	0	41.9	2	499	249500
	8C	J	11	22	37	08-23-90	F		60	24	0	---	0	600	---

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature T. B. Thiel

T. B. THIEL ENVIRON/REGULATORY TECHNICIAN

Printed name and title

09-12-90

Date

915-688-2172

Telephone No.

Submitt 2 copies to Appropriate
District Office:
DISTRICT I
P.O. Box 1960, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116
Revised 1/1/89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

107-4000

GAS - OIL RATIO TEST

Operator		Pool		County												
MOBIL EXPLORATION & PRODUCING U.S., INC.		Blaineby Oil & Gas		LEA												
Address		Type of Test - (X)		Completion <input type="checkbox"/> Special <input type="checkbox"/>												
P.O. BOX 633 Midland, Texas 79702		Scheduled <input checked="" type="checkbox"/>														
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	S LAYS	CHOKE SIZE	TBQ. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT/BBL.	
		U	S	T	R							WATER BRLS.	GRAV. OIL	OIL BRLS.		GAS MCF.
Corrigan Gas Com	76	P	33	21	37	10/17/90	F	5/8"	65		24	0	34.2	0	52	--
E. O. Carson	14	C	33	21	37	10/22/90	P	3/4"	65		24	0	36.5	2	135	67,500
Cordelia Hardy	8	C	29	21	37	10/23/90	P	5/8"	65		24	6	34.0	3	221	73,667

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowances when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

Judy Dixon

Printed name and title
Judy Dixon, Regulatory Technician

10/26/90

(915) 688-2452

Date

Telephone No.