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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

13. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
14. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
8. Name of Lease Name
Cordelia Hardy
9. Well No.
8

2. Name of Operator
Mobil Producing TX. & N.M. Inc.
3. Address of Operator
Nine Greenway Plaza, Ste. 2700, Houston, Texas 77046
4. Location of Well

10. Field and Pool, or Wildcat
Blinebry

UNIT LETTER C LOCATED 760 FEET FROM THE North LINE AND 1880 FEET FROM THE West
LINE OF SEC. 29 TWP. 21S RGE. 37E NMPM

11. County
Lea

15. Date Spudded 10-29-84 16. Date T.D. Reached 11-14-84 17. Date Compl. (Ready to Prod.) 01-14-85 18. Elevations (DF, RKB, RT, GR, etc.) 3488GL, 3498KB 19. Elev. Casinghead
20. Total Depth 5910 21. Plug Back T.D. 5909 22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools 0-5910' Cable Tools

24. Producing interval(s), of this completion - Top, Bottom, Name
Pf. 5603-5763 Blinebry
25. Was Directional Survey Made No
26. Type Electric and Other Logs Run
27. Was Well Cored

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1260'	12-1/4"	700/X Class C	
5-1/2"	14#	5944'	7-7/8"	2350/X Class C	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	5580'
						5269'

31. Perforation Record (Interval, size and number)
perf w/ 1 JSPF @ 5603-04, 5610-12, 5616-18, 5643-47, 5672-75, 5682-5714, 5735-40, 5746-50, 5763 (31 holes)
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL 5603-5763 AMOUNT AND KIND MATERIAL USED 6200 gal 15% NEA FF + 48 RCNBS 6300 gal purgel 30 + 157,000 # 20-40 SD tagged RA matl + 15 RCNBS

33. PRODUCTION
Date First Production 01-14-85 Production Method (Flowing, gas lift, pumping - Size and type pump) 2 X 1-1/2" X 20 Pump Well Status (Prod. or Shut-in) Producing
Date of Test 02-01-85 Hours Tested 24 Choke Size Prod'n. For Test Period 29 Oil - Bbl. 113 Gas - MCF 45 Water - Bbl. 3913
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 44.6 @ 600

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By T.J. Auld
35. List of Attachments One set well logs, C-104, Inclination Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Nancy Lewis TITLE Authorized Agent DATE 02-08-85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3365	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3858	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ 5092	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____ 5142	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____ 5560	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet.
No. 2, from _____ to _____	_____ feet.
No. 3, from _____ to _____	_____ feet.
No. 4, from _____ to _____	_____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3365	3858	493	Sand & Dolo				
3858	5092	1234	Dolo				
5092	5142	50	Sand & Lime				
5142	5560	418	Dolo				
5560	5910	350	Sand				

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HOSEA OFFICE