STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTION		T
SANTA PE		
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U.1.G.8.		
LAND OFFICE		
TRANSPORTER	OIL	
THE STATE OF THE	GAS	
OPERATOR .		
PRORATION OFFICE		

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

Separate Forms C-104 must be filed for each pool in multiply

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
Chevron U.S.A. Inc.
P.O. Box 670 Hobbs, NM 88240 Reason(s) for filing (Check proper box)
New Weil Change in Transporter of: Recompletion
If change of ownership give name Gulf Oil Corp., P.O. Box 670, Hobbs, 88240
II. DESCRIPTION OF WELL AND LEASE Lease Name North Seven River Well No. Pool Name, including Formation Queen Water flood 10 S. Eunice SR Queen State, Federal or Fee State
Unit Letter F : 2623 Feet From The North Line and 1330 Feet From The West
HI. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, que location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When
If this production is commingled with that from any other lease or pool, give commingling order number: NOTE: Complete Parts IV and V on reverse side if necessary.
VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION JAN 1 1986
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief. APPROVED BY Bdd:3 W Soay
TITLE Oil & Gas Impertor
This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allow able on new and recompleted wells. 1-9-86 Fill out only Sections I. II. III. and VI for changes of owner.

completed wells.

IV. COMPLETION DATA	l Aur			, ,		··			
Designate Type of Complet	tion - (X)	Well Gas Wel	li New Well	Workover	Deepen !	Plug Back	Same Res'v.	Diff. Restv	
Date Spudded	Date Compl. Ready to Prod.		Total Depth	Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.,	.j Name of Producing Formation		Top Oil/Ga	Top Oil/Gas Pay			Tubing Depth		
Perforations	<u></u>				Depth Cast	ng Shoe	**********		
	TUB	ING, CASING,	AND CEMENTIN	NG RECORI	D			· · · · · · · · · · · · · · · · · · ·	
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
		· · ·			<u> </u>			·	
V. TEST DATA AND REQUEST	T FOR ALLOWAR	BLE (Test must b able for this	e after recovery of depth or be for f	of total volum	ne of load oil	l and must be e	qual to or exc	eed top allow	
Date First New Oil Run To Tanks	Date of Test		Producing M	Producing Method (Flow, pump, gas lift, etc.)				•	
Length of Test	Tubing Pressure		Casing Pres	sure	:	Choke Size			
Actual Prod. During Test	Oil-Bbis.		Water-Bbis.			Gas - MCF			
, i.e. weet								·	
GAS WELL Actual Prod. Test-MCF/D	D Length of Test		Bble. Conde	Bbis. Condensate/MMCF			Gravity of Condensate		
			1						

JAN 1 () 1986 HOUSES OFFICE