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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-229-1

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER Water Injection

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Gulf Oil Corp.

3. Address of Operator

P.O. Box 670, Hobbs NM 88240

4. Location of Well

UNIT LETTER F LOCATED 2623 FEET FROM THE North LINE AND 1330 FEET FROM

THE West LINE OF SEC. 4 TWP. 22S RGE. 36E

15. Date Spudded

12-15-84

16. Date T.D. Reached

12-20-84

17. Date Compl. (Ready to Prod.)

12-30-84

18. Elevations (D.R., R.N.B., R.F., G.R., etc.)

3581' G.L.

19. Elev. Casinghead

20. Total Depth

3970'

21. Plug back T.D.

3925'

22. Multiple Completion, how

Single

23. Intervals Drilled by

Rotary Tools

Cable Tools

24. Production Intervals, at this completion - Top, bottom, Name

3768'-3886' Gulf

25. Was Directional Survey Made

No

26. Type Electric and Other Logging

GR-Comp Neutron

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	479'	12 1/4"	350 gal - Circ	
5 1/2"	15.5#	3970'	7 7/8"	900 gal - Circ	

28. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3728'	3728'

29. TUBING RECORD

30. Perforation Intervals (Interval, size and number)

3768-72', 3796-3800', 3810-14', 3830-34', 3856-60',
3882-86' 4(2) 1/2" JH

31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3768'-3886'	5100 gal 15% NEFE, 66 RCLB's

32. PRODUCTION

33. Date First Production

34. Production Method (Flowing, gas lift, pumping - Size and type pump)

35. Well Status (Prod. or Shut-in)

Date of Test	Fluid Tested	Flow Rate	Pressure at Test Interval	Oil - BBL	Gas - MCF	Water - BBL	Gas - Oil Ratio
Flow Testing Pressure	Casing Pressure	Temperature at Test Interval	Oil - BBL	Gas - MCF	Water - BBL	Oil Gravity - API (Corr.)	

36. Disposition of this (Sold, used for fuel, vented, etc.)

Water Injection Well

Test Witnessed By

37. List of Attachments

38. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

RDPate

TITLE

AREA ENGINEER

DATE

1-24-85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured in feet. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1515	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1600	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 3020	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3725	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Tiedito _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1515	1515	Reddish				
1515	1600	85	Anhydrite				
1600	3020	1420	Salt				
3020	3719	399	Limestone & Sand				

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JAN 25 1985

O.C.D.
HOBBS OFFICE