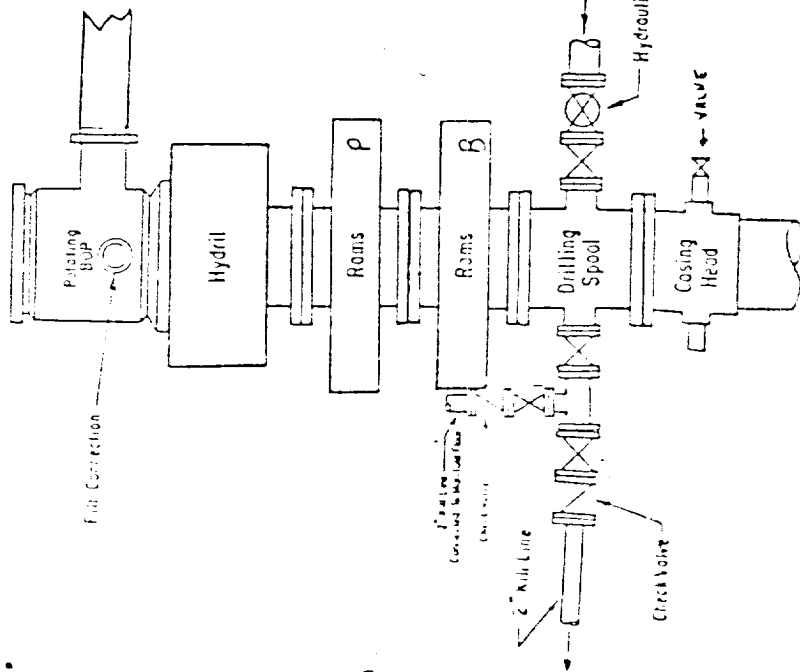


OCT 10 1984



2000-3000 PSI WORKING PRESSURE
80P HOOK-UP

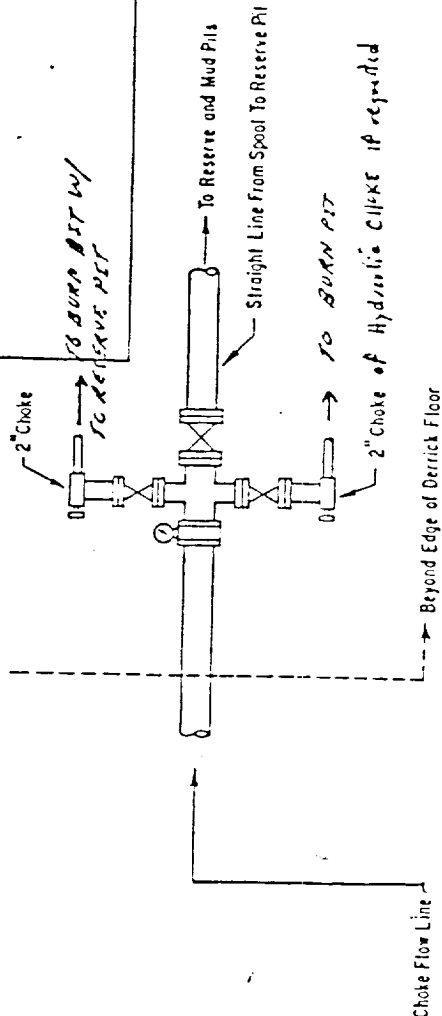
SPECIFY WORKING PRESSURE

The closing manifold and remote closing manifold shall have a separate control for each pressure-operated device. Controls are to be labeled, with control handles to indicate open and closed positions. A pressure reducer and regulator must be provided for operating the Hydril preventer. When required, a second pressure reducer shall be available to limit operating fluid pressures to ram preventers. Gulf Legion #40, 38 hydraulic oil, an equivalent or better, is to be used as the fluid to operate the hydraulic equipment.

The choke manifold, the choke flow line, the choke lines and the relief lines are to be supported by metal stands and adequately anchored. The choke flow line, relief lines and choke lines shall be constructed as straight as possible and without sharp bends. Easy and safe access shall be maintained to the choke manifold. All valves are to be selected for operation in the presence of oil, gas, and drilling fluids. The choke flow line valves and valves of the relief lines connected to the drilling spoils and all ram type preventers must be equipped with stem extensions, volitional relief if necessary, and hand wheels which are to extend beyond the edge of the derrick table/slade. All other valves shall be equipped with handles.

**ADDITIONS - DELETIONS - CHANGES
SPECIFY**

NOTE: "When Reported" means
at any time the Bulk Supervisor
can, may, or will require the
equipment to be installed during
operations.



Yolve WHEN ACQUIRED

The blowout preventer assembly shall consist of one blind ram preventer and one pipe ram preventer, both hydraulically operated, a hydraulic preventer, valves, chokes and connections, as illustrated. If a tapered drill string is used, a ram preventer shall be provided for each size of drill pipe. Casing and tubing runs to fit the preventer are to be available as needed. The ram preventers may be two singles or a double type. If correct in size, the flanged outlets of the ram preventer may be used for connecting to the 4-inch I.D. choke flow line and to the kill line. The substructure height shall be sufficient to install a rotating blowout preventer.

Minimum operating equipment for the preventers and hydraulically operated valves shall be as follows: (1) multiple pumps, driven by a continuous source of power, capable of fluid charging the total accumulator volume from the nitrogen precharge pressure to its rated pressure within 2 minutes. Also, the pumps are to be connected to the hydraulic operating system, which is to be a closed system. (2) accumulators with a precharge of nitrogen of not less than 750 psl and connected to or to receive the aforementioned fluid charge. With the charging pumps shut down, the pressurized fluid volume stored in the accumulator shall be sufficient to close all the pressure-operated devices simultaneously within $\frac{7}{9}$ seconds; after closure, the remaining accumulator pressure shall be not less than 1000 psl with the remaining accumulator fluid volume at least $\frac{2}{3}$ percent of the original. When requested, either an additional source of power, remote and equivalent, is to be available to operate the above pumps, or there shall be additional pumps operated by separate power, remote and equivalent, in performance capabilities.

RECEIVED

SEP 5 1984

U.S. DEPT. OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION

SEP 5 1984

SEP 5 1984

SEP 5 1984

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

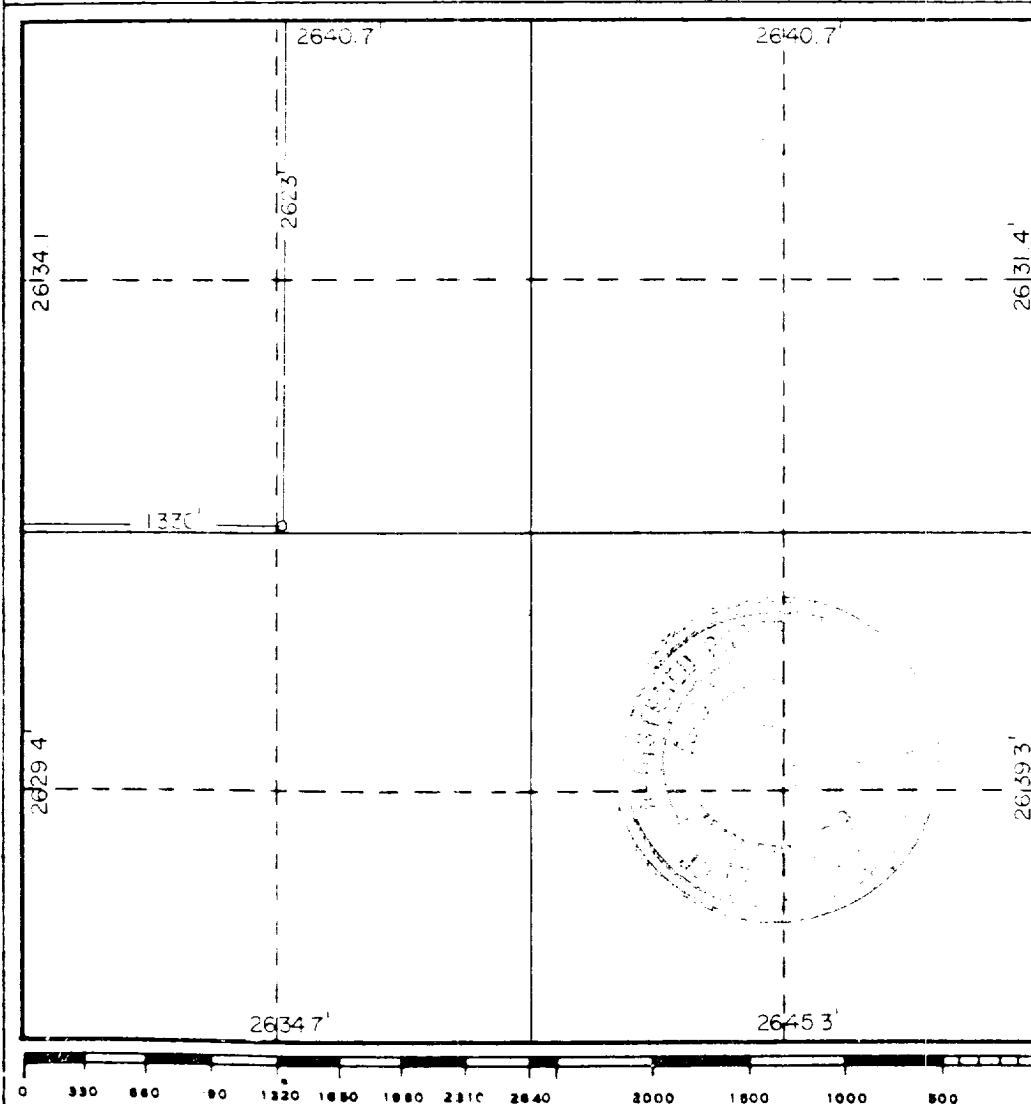
Operator GULF OIL CORP.		Lease NORTH SEVEN RIVERS QUEEN WATERFLOOD		Well No. 105
Unit Letter F	Section 1	Township 22S	Range 36E	County LEA
Actual Fracture Location of Well: 2623 feet from the NORTH line and 1330 feet from the WEST line				
Ground Level Elev. 3581.4	Producing Formation 7-RIVERS - QUEEN	Pool SOUTH EUNICE	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

R.C. Anderson

Name
R.C. ANDERSON

Position
AREA PROD MGR

Company
GULF OIL CORP

Date
8-28-84

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
6/13/84

Registered Professional Engineer
and/or Land Surveyor

John W. West

Certificate No. JOHN W. WEST, 676
RONALD J. EIDSON, 3239