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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☐ GAS WELL ☐ OTHER- <u>Injector</u> Name of Operator <u>Chevron U.S.A. Inc.</u> Address of Operator <u>P.O. Box 670 Hobbs, NM 88240</u> Location of Well UNIT LETTER <u>G</u> <u>2623</u> FEET FROM THE <u>North</u> LINE AND <u>2636</u> FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>22S</u> RANGE <u>36E</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.)	7. Unit Agreement Name <u>North Seven Rivers Queen</u> 8. Farm or Lease Name <u>S. Eunice Seven Rivers</u> 9. Well No. <u>11</u> 10. Field and Pool, or Whichever <u>Qu S. Eunice Seven Rivers</u> 12. County <u>Lea</u>
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

FORM REMEDIAL WORK ☐ PARTIALLY ABANDON ☐ ON ALTER-CASING ☐ THEN _____	PLUG AND ABANDON ☐ CHANGE PLANS ☐ _____	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ COMMENCE DRILLING OPS. ☐ CASING TEST AND CEMENT JOB ☐ OTHER <u>Add perfs, acidz. rtn to injection</u> ☒	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐
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Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work performed: 10-13-88 thru 10-16-88

TD: 3977 PB: 3935

POOH w/injection equipment. Cleanout to 3935', circulate clean. Perf w/4" guns, phased 180°, 52 holes, at 3762'-64, 3788-90', 3816-18', 3842-46', 386-68', 3874-78', 3884-86', 3890-9', 3900-03', 3911-13'. Selectively acidize each set of perfs in the Queen w/200gallons 15% NEFE HCL. Swab. GIH w/ 2 3/8" IPC tbg. to 3710'. Pmp 80bbls pkr fluid dn csg. Set pkr at 3710' w/10,000 tension, ND BOP, NUWH, test csg to 600psi for 30 min. ok. RDMOPU. Turn over to production dept.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

L.H. Elmore / M.E. Olin

TITLE: Staff Drilling Engineer

DATE: 10-21-88

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT 1 SUPERVISOR

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TITLE

DATE

OCT 25 1988