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NEW MEXICO OIL CONSERVATION COMMISSION

Form O-101
Revised 1-1-85

5A. Indicate Type of Lease	
STATE ☒	FEE ☐
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL ☐ GAS WELL ☐ OTHER ☒ WATER INJECTION WELL SINGLE ZONE ☐ MULTIPLE ZONE ☐		8. Firm or Lease Name NORTH SEVEN RIVERS QUEEN WATERFLOOD	
9. Name of Operator GULF OIL CORPORATION		9. Well No. 11	
1. Address of Operator P.O. Box 670 HOBBS NEW MEXICO 88240		10. Field and Foot, or Wellbore SOUTH FENCE A QUEEN	
4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>2636</u> FEET FROM THE <u>EAST</u> LINE AND <u>2623</u> FEET FROM THE <u>NORTH</u> LINE OF SEC. <u>4</u> TWP. <u>22S</u> RGE. <u>36E</u> NMPM		12. County LEA	
19. Proposed Depth 3900		19A. Formation 7- RIVERS-QUEEN	
21. Kind & Status Plug. Bond BLANKET		22. Approx. Date work will start OCTOBER 15, 1984	
21. Elevations (Show whether DT, RL, etc.) 3577.2		22. Rotary ROTARY	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2	13 3/8	48	400	~ 500 ft ³	SURFACE
12 1/4	8 5/8	24 & 32	3000	~ 2000 ft ³	SURFACE
7 1/8	5 1/2	15.50	3900	~ 800 ft ³	TIE-BACK-MINIMUM TO INTERMEDIATE

SEE ATTACHED DRAWING FOR 2-3000 psi WORKING PRESSURE

0-400 FW SPUD MUD 8.6-8.8 ppq 34vis 9pH

400-3000 SATURATED BRINE WATER 10.0 ppq 29vis 7pH

3000-3900 FW 8.4 ppq 28vis 8pH

See Attached Casing
ProgramAPPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 4/10/85
UNLESS DRILLING UNDERWAY.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed E. C. Anderson Title AREA PROD MGR Date 8-28-84

(This space for State Use)

Eddie W. Seay

APPROVED BY Oil & Gas Inspector TITLE DATE OCT 10 1984

CONDITIONS OF APPROVAL, IF ANY:

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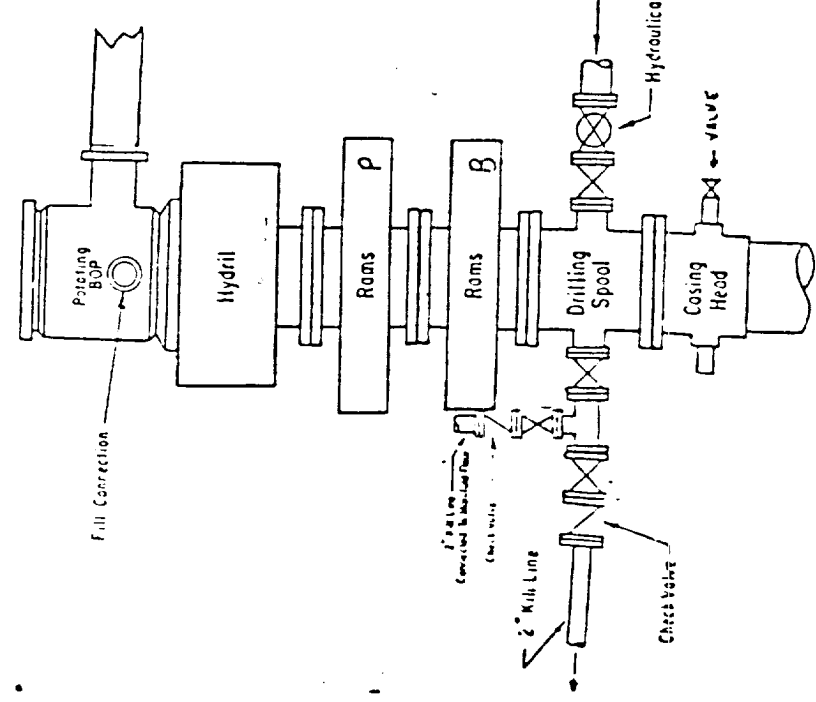
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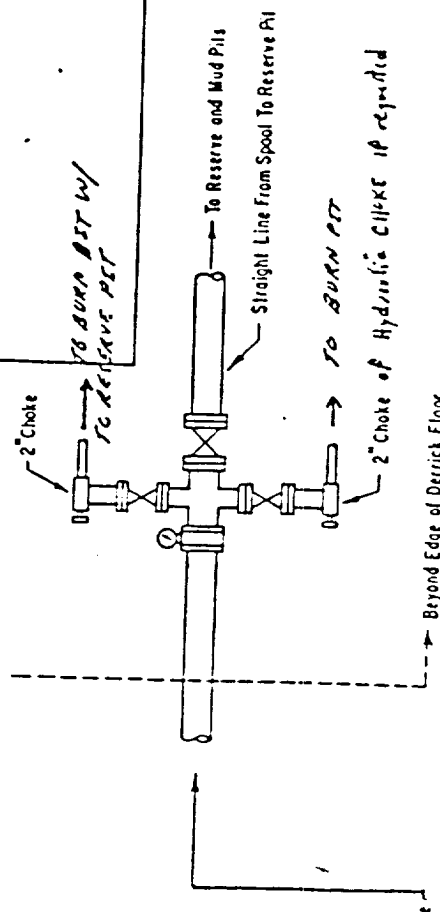
ADDITIONS - DELETIONS - CHANGES SPECIFY
NOTE: "When Reported" means at any time the drill is running, may, or will require the equipment to be installed during operations.



2000-3000 PSI WORKING PRESSURE
BOP HOOK-UP
SPECIFY WORKING PRESSURE

Labeled, with control handles to indicate open and closed positions. A pressure reducer and regulator must be provided for operating the Hydril preventer. When required, a second pressure reducer shall be available to limit operating fluid pressures to ram preventers. Gulf Legion No. 38 hydraulic oil, an equivalent or better, is to be used as the fluid to operate the hydraulic equipment.

The choke manifold, the choke lines and the relief lines are to be supported by metal stands and adequately anchored. The choke flow line, relief line and choke lines shall be constructed as straight as possible and without sharp bends. Easy and safe access shall be maintained to the choke manifold. All valves are to be selected for operation in the presence of oil, gas, and sand which are to extend beyond the edge of the derrick substructure. All other valves shall be equipped with handles.



Minimum operating equipment for the preventers and hydraulically operated valves shall be as follows:

- (1) multiple pump, driven by a continuous source of power, capable of fluid charging the total accumulator volume from the nitrogen precharge pressure to its rated pressure within 2 minutes. Also, the pumps are to be connected to the hydraulic operating system which is to be a closed system.
- (2) the charging pumps shut down, the pressurized fluid volume stored in the accumulator shall be sufficient to close all the pressure-operated devices simultaneously within 1/4 second; after closure, the remaining accumulator pressure shall be not less than 1000 PSI with the and equivalent, is to be available to operate the above pumps; or there shall be additional pumps operated by separate power and equal in performance capabilities.

The blowout preventer assembly shall consist of one blind ram preventer and one pipe ram preventer, both hydraulically operated, a Hydril preventer, valves, chokes and connections, as illustrated. If a tapered drill string is used, a ram preventer shall be provided for each size of drill pipe. Casing and tubing rams to fit the preventers are to be available as needed. The ram preventers may be two tines or a double type. If correct in size, the flanged outlets of the ram preventer may be used for connecting to the 4-inch I.D. choke flow line and to the kill line. The substructure height shall be sufficient to install a rotating blowout preventer.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

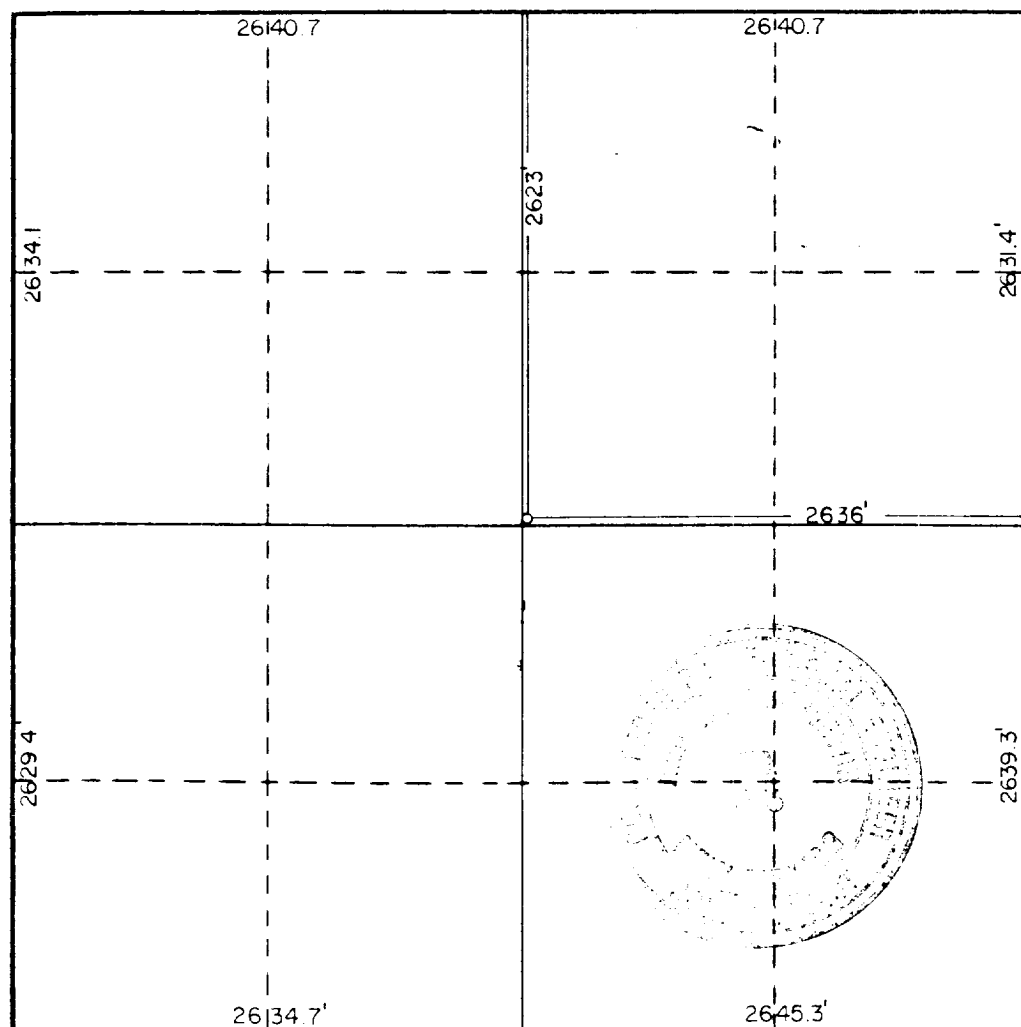
Operator GULF OIL CORP.		Lease NORTH SEVEN RIVERS QUEEN WATERFLOOD UNIT		Well No. 111
Unit Letter G	Section 4	Township 22S	Range 36E	County LEA
Actual Footage Location of Well: 2636 feet from the EAST line and 2623 feet from the NORTH line				
Ground Level Elev. 3577.2	Producing Formation 7-RIVERS QUEEN	Pool SOUTH EUNICE <i>S. EUNICE</i>	Dedicated Acreage: 40 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

R.C. Anderson

Name
R.C. ANDERSON

Position
AREA PROD MGR

Company
GULF OIL CORP

Date
8-28-84

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
6/13/84

Registered Professional Engineer
and/or Land Surveyor

John West

Certificate No. JOHN W. WEST, 676
RONALD J. EIDSON, 5239

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O.D.
HOBBS OFFICE

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Cement Bend
Log 7-85
2-11-85