Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103			
District I	Energy, Minerals and Natural Resources		iai Resources	Revised March 25, 1999 WELL API NO.		
: 625 N. French Dr., Hobbs, NM 87240 District II	OIL CONSERVA	TION	MOISIVIGE	30-025-28925		
811 South First, Artesia, NM 87210 District III	2040 South			5. Indicate Ty	ype of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, N			STATE	E 🗶 FEE	
District IV 2040 South Pacheco, Santa Fe, NM 87505				6. State Oil &	Gas Lease No.	
SUNDRY NOTIO (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)		PEN C	OR PLUG BACK TO A	7. Lease Nam	ne or Unit Agreem	ent Name:
1. Type of Well: Oil Well Gas Well	Other INJECTOR			n. seven ri	vers queen wat	ERFILOOD
2. Name of Operator				8. Well No.		
Chevron U.S.A. Inc.	····-			12	XX 7'1 1	
3. Address of Operator	0702			9. Pool name		CALITRE
P.O. Box 1150 Midland, TX 7 4. Well Location	9702			FUNICE; SEVE	n rivers-oueen,	SOIR
Unit Letter 0:	1305 feet from the	soc	III line and	<b>2635</b> fee	et from the E	ST_line
Section 4	Township 22	s	Range 36E	NMPM	County	LEA
Section .	10. Elevation (Show wh				eran ye e e e e	
11 Check	Appropriate Box to Ind	icate	Nature of Notice	Report or C	Other Data	
NOTICE OF INT	** *	icaic	ľ	-	REPORT OF	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	X	REMEDIAL WORK	SEQUEIVI		GCASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLI	ING OPNS.	PLUG AN ABANDOI	
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AND CEMENT JOB			
OTHER:			OTHER:			
12. Describe Proposed or Complete of starting any proposed work). or recompilation.						
CHEVRON PROPOSES TO P&A F	ER ATTACHED PROCEDURE.	•				
			HOURS P. Plugomo	RIOR TO TH 3 OPERATION	ST BE NOTING HE BEGINNING HS FOR THE C-10	CF
			TO SE AP	PROVID.		
I hereby certify that the information above	e is true and complete to the b	est of	my knowledge and belie	f.		
SIGNATURE G.K. Riple	y	TITI	E REGULATORY O.A.		DATE <b>4</b>	/24/01
Type or print name J, K. RIPLEY	V			Te	elephone No. (91	5)687-7148
(This space for State use)					-	* * * * * * * * * * * * * * * * * * * *
APPROVED BY		_ TIT	LE		DATE	
Conditions of approval, if any:			* *			

Ap

# Seven Rivers Queen Waterflood, North # 012 WBS # UWPWB-A10\_\_\_\_-ABN API # 30-025-28925 1305' FSL & 2635' FEL Section 4, T22S, R36E, UL. O Lea County, New Mexico

## Recommended P&A Procedure

# Notify OCD 24 hrs prior to operations.

- 1. This procedure will P&A the North Seven Rivers Queen #12.
- 2. MIRU PU. Conduct Safety Meeting. Contact OCD. ND WH. NU BOP.
- 2. TOH w/tbg. RIH w/WS.
- 3. RU Sierra. Set CIBP @ 3700', cap w/35' sx of Cl 'C' cmt, or 248' from 3700' to 3452'. (Queen @ 3725' & 7Rivers @ 3370')
- 4. Place a 100' CMT balanced plug from 1660' 1560' at top of Salt, (1610').
- 5. Place a 100' CMT balanced plug from 530' 430', at csg shoe. TAG
- 6. Spot 10 sx Class 'C' cmt plug from 77' to surface. RD Sierra. WOC
- 7. ND BOP. RD PU. ND wellhead. Cut off casing 4' below GL & cap.
- 8. Install 4" P&A marker 4' above GL w/the following stamped on it:

Chevron U.S.A. Inc.
Seven Rivers Queen Waterflood, North # 12
1305' FSL & 2635' FEL
T22S, R-36E, Sec. 4, UL O
Lea County, NM

9.	Remove all equip,	deadman, and	l junk from	location.
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10. Fill any pits and level location.

Class C Cement: 1% CaCl (Cement Accelerator) 0.5 BA-10 (Fluid Loss Additive) 0.3 CD-32 (Cement Dispersant) 905# Brine w/25# of gel per BBL

Casing	Depth		
Surf Csg	8-5/8" @ 480'		
Prod Csg	5-1/2" @ 3970'		
Formation Tops	Depth		
Top of Salt	1610'		
7Rivers	3370'		
Queen	3725'		

CJ Affeld Petroleum Engineer CTN 687-7271 Home – 915-694-3884

# PROPOSED P&A WELL DATA SHEET

LEASE:	Seven Rivers Queen Waterflood, North	WELL:	#012	
LOC:	1305' F S L & 2635' F E L	SEC:	4	
	228	CNTY:	Lea	<del>- dua</del>
RANGE:	36E UNIT: O	ST:	N.M.	_
		Propos	sed P&A	
8-5/8"	OD			Plug # 4 10 sx Cl 'C' cmt
24/28#	K-55 S-80 CSG			from 77' to surface.
Set @ Cmt circ.?	480' W/ 350 SX			
TOC @	Surf.			
12-1/4° Ho	le - Spud 12-21-84			
	-			•
	Plug # 3 100' Cl 'C' cmt from 530' to			
	430', at csg shoe.			
	Plug # 2 100' Cl 'C' balanced cmt plug			
	from 1660' to 1560', Top of Salt			
	9 1010.			
	**************************************			
	Plug # 1			
	Set CIBP @ 3700', Cap w/35			
	sxs Cl 'C' cmt.			
	ı			
	<b>└</b>			
5-1/2"	OD CSG			Perfs:
15.5# Set @	K-55, LT&C CSG 3970' W/ 1100 SX		_ 83	3782'-3786'
Cmt circ.			围	3799'-3803'
TOC @	Surf. by		<b>3</b>	3822'-3826',
7-7/8" Ho			#	3839'-3841'
				3856'-3860'
		<b>y</b>		
	•			

FORM:	South Eu	nice Queen	DATE:	···········
GL:	3584'		STATUS:	Water Injection
KB:	3597'	•	API NO:	30-025-28925
DF:		•	CHEVNO:	FA9832
Initial Production: 495 BW Initial Formation: Seven		1/18/1985; As an 495 BWPD Seven Rivers/Qu Queen 3782' - 38	een	

### **Completion Data**

1/21/85 Piped cellar, set anchors. Tst csg 3000# - ok. Perf 3856'-60', 3839'-41', 3822'-26', 3799'-3803', 3782'-86', w/(2) 1/2" JH. Spot 300 gals 15% NEFE. Aczd w/3300 gals 15% NEFE & (66) RCNB's. Air 5 BPM @ 1000#. Swab. GIH w/pkr & tbg to 3703'. Start Inj Wtr on 1-18-85 @ 495 BWPD w/tbg on vac. Work performed 12-20-84 thru 1-18-85.

## Subsequent Workover or Reconditioning:

9-30-87 48 Hr. Inj Rate, 828 BW @ 780#. RU SLU. RIH whwo - 72 hr. Amerada bombs 1 at tandem. Set @ 3802'. Inject 1 hr., SWI 72 hrs. Ret Bombs. RTI.

07/31/95 Falled Bradenhead test. Found bad its. of tbg.

8/9/95 RiH w/ pkr & 117 jts 2-3/8" IPC tbg, set pkg w/16 pts, load backside w/pkr fluid. Tst'd 8/10/95 & held 530#, 30 mins. Notified OCD of test. Pkr set @ 3688'.

> Formation Tops Rustler 1526' Top of Salt 1610' 3140 Yates 3370' 7 Rivers Queen 3725'

PBD: 3926' TD: 3970'