

Submit 3 Copies To Appropriate District
Office
District I
625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-28925
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTOR		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chevron U.S.A. Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 1150 Midland, TX 79702		7. Lease Name or Unit Agreement Name: N. SEVEN RIVERS QUEEN WATERFLOOD
4. Well Location Unit Letter O : 1305 feet from the SOUTH line and 2635 feet from the EAST line Section 4 Township 22S Range 36E NMPM County LEA		8. Well No. 12
10. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. Pool name or Wildcat EUNICE; SEVEN RIVERS-QUEEN, SOUTH

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

CHEVRON PROPOSES TO P&A PER ATTACHED PROCEDURE.

THE COMMISSION MUST BE NOTIFIED 24
HOURS PRIOR TO THE BEGINNING OF
PLUGGING OPERATIONS FOR THE C-103
TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 4/24/01

Type or print name J. K. RIPLEY Telephone No. (915)687-7148

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

JK

AP

Seven Rivers Queen Waterflood, North # 012

WBS # UWPWB-A10____-ABN

API # 30-025-28925

1305' FSL & 2635' FEL

Section 4, T22S, R36E, UL. O

Lea County, New Mexico

Recommended P&A Procedure

Notify OCD 24 hrs prior to operations.

1. This procedure will P&A the North Seven Rivers Queen #12.
2. MIRU PU. Conduct Safety Meeting. Contact OCD. ND WH. NU BOP.
2. TOH w/tbg. RIH w/WS.
3. RU Sierra. Set CIBP @ 3700' , cap w/ 35' sx of CI 'C' cmt, or 248' from 3700' to 3452'. (Queen @ 3725' & 7Rivers @ 3370') - TAG
4. Place a 100' CMT balanced plug from 1660' - 1560' at top of Salt, (1610').
5. Place a 100' CMT balanced plug from 530' - 430' , at csg shoe. - TAG
6. Spot 10 sx Class 'C' cmt plug from 77' to surface. RD Sierra. WOC
7. ND BOP. RD PU. ND wellhead. Cut off casing 4' below GL & cap.
8. Install 4" P&A marker 4' above GL w/the following stamped on it:

Chevron U.S.A. Inc.
Seven Rivers Queen Waterflood, North # 12
1305' FSL & 2635' FEL
T22S, R-36E, Sec. 4, UL O
Lea County, NM

9. Remove all equip, deadman, and junk from location.
10. Fill any pits and level location.

Class C Cement:
1% CaCl (Cement Accelerator)
0.5 BA-10 (Fluid Loss Additive)
0.3 CD-32 (Cement Dispersant)
905# Brine w/25# of gel per BBL

Casing	Depth
Surf Csg	8-5/8" @ 480'
Prod Csg	5-1/2" @ 3970'
Formation Tops	Depth
Top of Salt	1610'
7Rivers	3370'
Queen	3725'

CJ Affeld
Petroleum Engineer
CTN 687-7271
Home - 915-694-3884

