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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-84

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-229-1

10. TYPE OF WELL

OIL WELL ☐

GAS WELL ☐

DRY ☐

OTHER *Water Injection*

b. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

2. Name of Operator

Gulf Oil Corp.

3. Address of Operator

P.O. Box 670, Hobbs, NM 88240

4. Location of Well

UNIT LETTER *0* LOCATED *1305* FEET FROM THE *South* LINE AND *2635* FEET FROM

THE *East* LINE OF SEC. *4* TWP *22S* RGE. *36E* NMP

6. Unit Agreement Name

*N. Series,inery
Queenwaterflood*

9. Well No.

12

10. Field and Pool, or Wildcat

J. Eunice Queen

15. Date Spudded

12-21-84

16. Date T.D. Reached

12-30-84

17. Date Compl. (Ready to Prod.)

1-10-85

18. Elevations (D.F., RKB, RT, GR, etc.)

3584' GL

19. Elev. Casinghead

-

20. Total Depth

3970'

21. Plug back T.D.

3926'

22. If Multiple Compl., How

Single

23. Intervals Drilled By

0'-3970'

Rotary Tools

-

24. Producing Intervals, at this completion - Top, bottom, Name

3766-3860 Queen

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

GR-Comp Neutron

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<i>8 5/8"</i>	<i>24 1/2 #</i>	<i>480'</i>	<i>12 1/4"</i>	<i>350.24 - Circ</i>	
<i>5 1/2"</i>	<i>15.5 #</i>	<i>3970'</i>	<i>7 7/8"</i>	<i>1100.24 - Circ</i>	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<i>23/8"</i>	<i>3703'</i>	<i>3703'</i>

30. Perforation (Interval, size and number)

3856-60', 3837-41', 3822-26', 3799-3803', 3782-86'
4 1/2" 1/2" JH

31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<i>3782'-3860'</i>	<i>3600 gals 15% NEFE, 66 RCNBs</i>

32. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Flow Rate	Pressure at Test Interval	Oil - BBL	Gas - MCF	Water - BBL	Gas - Oil Ratio
Flow Testing Press.	Casing Pressure	Flow Rate 24-Hour Rate	Oil - BBL	Gas - MCF	Water - BBL	Oil Gravity - API (Corr.)	

33. Disposition of Site (Sold, used for fuel, vented, etc.)

Water Injection Well

Test Witnessed By

34. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

RDDP.

AREA ENGINEER

1-20'

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1526</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1610</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2994</u>	T. Atoka _____	T. Fictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3724</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Quartz _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1526	1526	Redbeds				
1526	1610	84	Anhydrite				
1610	2994	1384	Salt				
2994	3725	731	Colomite + Sand				

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JAN 25 1985

O.C.D.
HOBBS OFFICE