

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐					7. Unit Agreement Name -										
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐					8. Farm or Lease Name Moby										
2. Name of Operator Morris R. Antweil					9. Well No. 2										
3. Address of Operator P. O. Box 2010, Hobbs, NM 88241					10. Field and Pool, or Wildcat West Nadine Blinebry										
4. Location of Well UNIT LETTER C LOCATED 1980 FEET FROM THE West LINE AND 830 FEET FROM THE North LINE OF SEC. 7 TWP. 20S RGE. 38E					11. County Lea										
15. Date Spudded 10/8/84		16. Date T.D. Reached 10/21/84		17. Date Compl. (Ready to Prod.) 11/23/84		18. Elevations (DF, RKB, RT, GR, etc.) 3559.9 GR		19. Elev. Casinghead 3560'							
20. Total Depth 6069'		21. Plug Back T.D. 6035'		22. If Multiple Compl., How Many -		23. Intervals Drilled By Rotary Tools 0 - 6069'		Cable Tools							
24. Producing Interval(s), of this completion - Top, Bottom, Name 5829 - 5905½' Blinebry								25. Was Directional Survey Made No							
26. Type Electric and Other Logs Run CNL-FDC - GR, DLLO								27. Was Well Cored No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./ FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
9 5/8"		36		1450'		12 ½"		640 sx		Circ.					
7"		26		6069'		8 3/4"		300 sx		None					
								TOC 3800'							
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
None										2 3/8"		5660		-	
31. Perforation Record (Interval, size and number) 5829', 5830', 5840', 5844½', 5845½', 5851', 5852', 5854', 5858', 5859', 5861', 5862', 5865', 5868½', 5903½', 5904½', and 5905½' (17 holes)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
										DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
										5829 - 5905½'		4000 gals 15% NEFE acid			
												40000 gals gelled water and			
												50000 # 20/40 sand			
33. PRODUCTION															
Date First Production 11/18/84		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump 1 ¼" x 2" x 16' insert						Well Status (Prod. or Shut-in) Prod.							
Date of Test 12/8/84		Hours Tested 24		Coke Size -		Prod'n. Per Test Period 63.6		Oil - Bbl. 63.6		Gas - MCF 105.5		Water - bbl. 40.6		Gas-Oil Ratio 1659	
Flow Tubing Press. -		Casing Pressure -		Calculated 24-Hour Rate 63.6		Oil - Bbl. 63.6		Gas - MCF 105.5		Water - Bbl. 40.6		Oil Gravity - API (Corr.) 42.8			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented										Test Witnessed By S. D. Parsons					
35. List of Attachments Logs, Deviation Summary															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED <i>Sam Miller</i>					TITLE Agent					DATE 12/10/84					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radioactivity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 20 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1471'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1555	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2599	T. Azoka _____	T. Fletured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2750	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3574	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ 5331	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____ 5820	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Tadiito _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet.
No. 2, from _____ to _____	_____ feet.
No. 3, from _____ to _____	_____ feet.
No. 4, from _____ to _____	_____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1471	1471	Red Beds				
1471	1555	84	Anhydrite				
1555	2599	1044	Salt				
2599	3574	975	Anhydrite, salt, red shale, Sand				
3574	5331	1757	Limestone, dolomite, sand, Shale				
5331	5820	489	Dolomite, sand, shale				
5820	6069	250	Dolomite				

RECEIVED

DEC 11 1984

O.C.D.
MOBBS OFFICE