

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.
-

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT - "1" FORM C-103 FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name -
2. Name of Operator Morris R. Antweil	8. Farm or Lease Name Moby
3. Address of Operator P. O. Box 2010	9. Well No. 2
4. Location of well UNIT LETTER C, 1980 FEET FROM THE West LINE AND 830 FEET FROM THE North LINE, SECTION 7 TOWNSHIP 20S RANGE 38E N.M.P.M.	10. Field and Pool, or Wildcat West Nadine Blinebry
11. Elevation (Show whether DF, RT, GR, etc.) 35599' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Perforate, treat and test ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 6069' PBIS 6035'

Tested casing to 2000 psi. Ran correlation log. Perforated Blinebry 5829', 5830', 5840', 5844½', 5845½', 5851', 5852', 5854', 5858', 5859', 5861', 5862', 5865', 5868½', 5903½', 5904½', and 5905½' (17 holes). Acidized with 4000 gals 15% NE FE acid at 6.5 BPM and 3350 psi. Broke at 2700 psi, ISIP 2100, 15 min SIP 2000. Flowed and swabbed 91 Bbls. fluid with final cut 50% oil and fluid volume TSTM. Fractured with 40,000 gals gelled water and 50,000 # 20/40 sand in one stage at 25 BPM and 5550 psi. ISIP 2660, 15 min SIP 2270. Flowed and swabbed 526 BF with final hour 15 Bbls. fluid and 50% oil cut. Ran 2 3/8 tubing and pump to 5660'. Set pumping unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James Hillman TITLE Agent DATE Nov. 16, 1984

APPROVED BY NOV 20 1984 TITLE NOV 20 1984 DATE NOV 20 1984

CONDITIONS OF APPROVAL, IF ANY: