

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG-893

1. TYPE OF WELL	OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	7. Unit Agreement Name
2. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	8. Farm or Lease Name
3. Name of Operator	TEXACO Inc.	New Mexico "DW" Stat
4. Address of Operator	P.O. Box 728, Hobbs, N.M. 88240	9. Well No.

5. Location of Well	UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1866 FEET FROM	10. Field and Pool, or Wildcat
6. THE West	LINE OF SEC. 6 TWP. 22S RGE. 35E	Grama Ridge Morrow East

12. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, R&B, RT, GR, etc.)	19. Elev. Casinghead
12/31/84	3/8/85	4/11/85	3632' (GR)	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
13250'	13246'	4/11/85	0'-13246'	Cable Tools
24. Producing interval(s), of this completion - Top, Bottom, Name	12,995-13003' and 13,005'-009' (Morrow)			25. Was Directional Survey Made
26. Type Electric and Other Logs Run	DIL, CBL w/GR, CNL w/GR			27. Was Well Cored
			No	

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	72	400	17 1/2	600	
9 5/8	43.5	5468	11	3100	
7	26	11,100	8.75	2000	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5"		13,250'	385		2 3/8	12,757	12,757

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
12,995-13,003				DEPTH INTERVAL			
13,005-009' (28 holes)				None			
				AMOUNT AND KIND MATERIAL USED			

PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
						Shut in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4-17-85	-	-		-	-	-	-
Flow Taking Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
2150#	-		-	4.833 MMCFPD	-	-	

34. Disposition of Gas (Solid, used for fuel, vented, etc.)				Test Witnessed By			

35. List of Attachments							

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							

SIGNED <u>WABaker II</u>				TITLE <u>Dist. Opr. Mgr.</u>		DATE <u>5/10/85</u>	
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 975'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1740'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 3000'	T. Atoka _____ 12,000'	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3080'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 11,100'	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2050		RB	12987	13087		Shale
2050	2820		Salt & Anhydrite	13087	13226		Shale & Sand
2820	3810		Anhydrite & Dolomite	13226	13250		Shale & Sand
3810	4230		Lime & Dolomite				
4230	4700		Dolomite				
4700	5260		Dolomite & Lime				
5260	5675		Lime				
5675	6820		Dolomite & Lime				
6820	8257		Lime				
8257	8600		Lime & Shale				
8600	11297		Shale				
11297	11357		Lime				
11357	11469		Lime & Shale				
11469	11493		Shale				
11493	11720		Lime & Shale				
11720	12950		Lime, Sand & Shale				
12950	12987		Coal, Lime & Shale				

REC'D
MAY 16 1985
O.C.D.
HOBBS OFFICE