

RUN DESCRIPTION:

State
Unit or OTC No.
Lease
Well No.
Location (S-T-R)
County

Case No. (0-99)

101 New Mexico
102 _____
103 N.M. "DW" State
104 1
105 _____
106 LCA

**ABSOLUTE
OPEN FLOW PROGRAM
Input Data Form**
1/1/80

**ALL FOLLOWING LINES
REQ'D UNLESS NOTED**

Basic Data
Well Data
Optional Flow⁵
Stream Data
Fluid Data
Optional Diluents &
Required SI Time
Optional
Optional
for L-10
GAS RATE DATA:⁸
Meter-Run Line, In.
Orifice Size, In.⁹
24-Hr. Coeff., SCF/D
Flowing, PSIG¹⁰
Diff., h_w, In.¹¹
Flowing Temp., °F
WELL TEST DATA:
Flow Time, Min.
Choke Size¹²
Pressure, PSIG
Temperature, °F

	Test Date Month Day Year	Metering ¹ Method	Report ² Style	Slope (n) for ³ 1-Point Tests	Type Test ⁴
210	<u>4 9 85</u>	<u>2</u>	<u>22</u>	<u>0</u>	<u>Initial</u>
220	Measured Depth to Producing Zone, Ft. <u>13002</u>	Casing I.D. Inches <u>4.276</u>	Shut-In Pressure, PSIG <u>2365</u>	Bottom-Hole Temperature, °F <u>412</u>	
230	Tubing Length, Ft. (Top Segment) <u>12760</u>	Tubing I.D., (In.) (Top Segment) <u>1.995</u>	Tubing Length, Ft. (Bottom Segment) <u>0</u>	Tubing I.D., (In.) (Bottom Segment) <u>0</u>	
240	Separator Gas Specific Gravity <u>.606</u>	Condensate Gravity, °API <u>54</u>	Producing GOR (SCF/STB) <u>65747</u>	Shut-In Wellhead Temperature, °F <u>60</u>	
250	Mol %, N ₂ <u>.287</u>	Mol %, CO ₂ <u>.425</u>	Mol %, H ₂ S <u>0</u>	Hours Shut-In <u>72?</u>	
260	Prior AOF, MCF/D ⁶ <u>0</u>	Prior P _f , PSIA ⁶ <u>0</u>	True Vert. Depth to Prod. Zone, Ft. <u>13002</u>	Press.-Temp. ⁷ Measurement Point <u>0</u>	
270	Static Pressure Element Range	Differential Press. Element Range			
301	Test No. 1 <u>4.026</u>	Test No. 2 <u>4.026</u>	Test No. 3 <u>4.026</u>	Test No. 4 <u>4.026</u>	
302	<u>2.250</u>	<u>2.250</u>	<u>2.250</u>	<u>2.250</u>	
303					
304	<u>200</u>	<u>200</u>	<u>200</u>	<u>210</u>	
305	<u>4</u>	<u>8</u>	<u>14</u>	<u>34</u>	
306	<u>86</u>	<u>82</u>	<u>82</u>	<u>78</u>	
401	<u>60</u>	<u>60</u>	<u>60</u>	<u>240</u>	
402	<u>8</u>	<u>12</u>	<u>16</u>	<u>25</u>	
403	<u>1940</u>	<u>1785</u>	<u>1635</u>	<u>1420</u>	
404	<u>74</u>	<u>74</u>	<u>74</u>	<u>74</u>	

FOOTNOTES:

- (1) 1 = Meter-Run with pipe tap
2 = Meter-Run with flange tap
3 = Positive choke
5 = Pitot Tube
6 = Critical flow prover
- (2) Enter 1 or 2 for Texas; 11 for Oklahoma; 21 or 22 for N. Mexico & 31 or 32 for USGS. See User Manual.
- (3) Normally .85.
- (4) INITIAL, ANNUAL, SPECIAL, RETEST, RECLASS
- (5) The casing ID shown on Line 220 will be used for any of the flow stream length not accounted for by the data recorded on Line 230.
- (6) For Texas G-10 Procedure.

- (7) 0 = Tubing pressure-temperature
1 = Casing pressure-temperature
2 = Bottom-hole pressure temperature
Uses tubing press.-temp. measurement point if line 260 not used.
- (8) See manual for required lines as a function of metering method.
- (9) Meter-run orifice, choke size, prover size, etc.
- (10) Flowing pressure (meter-run static P_m)
- (11) For meter-run method.
- (12) Enter decimal inches or 64th.

OKLAHOMA, NEW MEXICO,
IOCC FORMS

Company	151	<u>Texaco</u>			
Connection	152	<u>To Air</u>			
Field or Pool	153				
Pool Number	154				
Reservoir	155	<u>Morrow</u>			
Completion Date	156				
Type Completion	157	<u>Single</u>			
Producing Thru	158	<u>Tubing</u>			
Numeric Data:		Elevation	Total Depth	Plug Back TD	Packer Set At
Depths	161	<u>3628</u>	<u>13250</u>	<u>13249</u>	<u>12757</u>
Casing Data	162	Csg. Size <u>5</u>	Csg. Weight <u>18</u>	Csg. I.D. <u>4.276</u>	Csg. Set At <u>13249</u>
Tubing Data	163	Tbg. Size <u>2.375</u>	Tbg. Weight <u>4.7</u>	Tbg. I.D. <u>1.995</u>	Tbg. Set At <u>12760</u>
Perforations	164	From: <u>12995</u>	To: <u>13009</u>	From: <u>0</u>	To: <u>0</u>
Temperature & Pressures	165	Mean Ground Temp. OF <u>60</u>	Barometric Press., PSIA <u>13.2</u>	Pressure Base, PSIA <u>15.025</u>	

TEXAS FORM G-1:

Operator (Company)	121	
Operator Address	122	
Former Operator	123	
Field and Reservoir	124	
RRC District No.	126	
RRC I. D. Number	127	
Completion or Recompletion Date	128	
Connection	129	
Offset Operators	130	
Electric Logs	131	
For Workover or Reclass:		
Former Field & Reservoir	132	
Gas I.D. or Oil Lease No.	133	
OIL or GAS	134	
Well No.	135	
Cond. Remaining at Workover (YES, NO)	136	
Distance, Direction from Town	137	
API Number	138	

APR 2 1965
OCCASION OFFICE