

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-29048
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	003345

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name Christmas			
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DEEP RESER ☐ OTHER _____				
2. Name of Operator CROSS TIMBERS OPERATING COMPANY	8. Well No. 2			
3. Address of Operator P. O. Box 52070 Midland, Texas 79710-2070	9. Pool name or Wildcat Monument Tubb			
4. Well Location Unit Letter <u>A</u> : <u>380</u> Feet From The <u>North</u> Line and <u>420</u> Feet From The <u>East</u> Line Section <u>7</u> Township <u>20S</u> Range <u>38E</u> NMPM Lea County				
10. Date Spudded 2/17/85	11. Date T.D. Reached 3/12/85	12. Date Compl. (Ready to Prod.) 4/3/96	13. Elevations (DF & RKB, RT, GR, etc.) 3,567.5' GR	14. Elev. Casinghead 3,567
15. Total Depth 7,500	16. Plug Back T.D. 6,615	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6,460'-6,552', Tubb				20. Was Directional Survey Made
21. Type Electric and Other Logs Run None				22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	1,506	12-1/4"	725 sx	
5-1/2"	15.5 & 17	7,498	7-7/8"	1,470 sx	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	6,334'
						6,334'

26. Perforation record (interval, size, and number) 6,460', 62', 64', 66', 68', 70', 88', 90', 92', 94', 96', 6,542', 44', 51' & 52' (15-0.53" dia Holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6,460'-6,552' AMOUNT AND KIND MATERIAL USED 2000g 15% NEFE HCL acid & 28,200g X-linked gelled wtr w/105,000# 16/30 sand.
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28. PRODUCTION 5,848'-5,872' Sq 125 sx Class C cmt						
Date First Production 4/3/96	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Producing				
Date of Test 4/16/96	Hours Tested 24	Choke Size 14/64	Prod'n For Test Period Oil - Bbl 13	Gas - MCF 861	Water - Bbl 3	Gas - Oil Ratio 66.230
Flow Tubing Press. 1500	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Jim Baker
30. List Attachments None	

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Ray F. Martin Printed Name Ray F. Martin Title Operations Engineer Date 4/13/96

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1,485'
T. Salt	
B. Salt	
T. Yates	2,770'
T. 7 Rivers	
T. Queen	
T. Grayburg	
T. San Andres	4,110'
T. Glorieta	5,356'
T. Paddock	
T. Blinebry	5,850'
T. Tubb	6,356'
T. Drinkard	6,614'
T. Abo	7,033'
T. Wolfcamp	
T. Penn	
T. Cisco (Bough C)	

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1 from

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

2
 received
 Hobbs
 OGD

received
hobbs
OCD