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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name Christmas	
2. Name of Operator Crown Central Petroleum Corp.		9. Well No. 2	
3. Address of Operator 4000 N. Big Spring, Suite 213, Midland, Texas 79705		10. Field and Pool, or Wildcat West Nadine-Blinebry	
4. Location of Well UNIT LETTER <u>A</u> LOCATED <u>380</u> FEET FROM THE <u>North</u> LINE AND <u>420</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>7</u> TWP. <u>20S</u> RGE. <u>38E</u> NMPM		12. County Lea	
15. Date Spudded 2-17-85	16. Date T.D. Reached 3-12-85	17. Date Compl. (Ready to Prod.) 5-24-85	18. Elevations (DF, RKB, RT, GR, etc.) 3567.5 GL
19. Elev. Casinghead 3567		20. Total Depth 7500	
21. Plug Back T.D. 6565		22. If Multiple Compl., How Many -	23. Intervals Drilled By Rotary Tools 0 - 7500 Cable Tools -
24. Producing Interval(s), of this completion - Top, Bottom, Name 5848 - 72 Blinebry			25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run Dual Laterolog/GR, CN/CDL/GR			27. Was Well Cored Sidewall
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8"	24	1506	12-1/4"
5-1/2"	15.5 & 17	7498	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
725 SX.		-	
1470 SX.		-	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
SCREEN		SIZE	
2-3/8"		5962	
30. TUBING RECORD			
PACKER SET			
-			
31. Perforation Record (Interval, size and number) 5848, 60, 61, 62, 63, 72 (6 - 0.4" jet shots)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
5848 - 72		1500 gal. 15% HCl	
		23,000 gal X-link water	
		+ 19,000# 20-40 sand	
33. PRODUCTION			
Date First Production 5-25-85	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Prod.
Date of Test 6-10-85	Hours Tested 24	Choke Size -	Prod'n. For Test Period 33
Flow Tubing Press. 50	Casing Pressure 40	Calculated 24-Hour Rate 33	Oil - Bbl. 91
Gas - MCF 91		Water - Bbl. 2	Gas - Oil Ratio 2757
Oil Gravity - API (Corr.) 39			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			Test Witnessed By Kent Cearley
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Kent Cearley</u>		TITLE <u>Petroleum Engineer</u> DATE <u>6-14-85</u>	

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

Northwestern New Mexico

FORMATION RECORD (Attach additional sheets if necessary)

Salt, Anhydrite
Sand, Anhydrite
Dolomite, Sand
Dolomite, Lime, Sand